Permian Basin Royalty Trust (PBT) Rising Oil Production, Understated Income

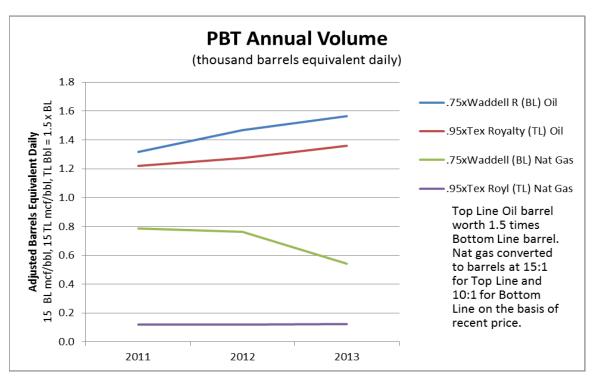
Symbol	PBT	Ebitda Next Twelve Months ending 3/31/15 (US\$mm)	78
Rating	RTF stock	North American Natural Gas/Ebitda (%)	16
Price (US\$/sh)	12.97	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	3/17/14	Adjusted Reserves/Production NTM	9.7
Shares (mm)	46.61	EV/Ebitda	7.7
Market Capitalization (US\$mm)	605	PV/Ebitda	10.7
Debt (US\$mm)	0	Undeveloped Reserves (%)	0
Enterprise Value (EV) (US\$mm)	605	Natural Gas and Oil Ebitda (US\$/mcfe)	9.40
Present Value (PV) (US\$mm)	839	Present Value Proven Reserves(US\$/boe)	83.50
Net Present Value (US\$/unit)	18.00	Oil and Gas Ebitda Margin (%)	71
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/un)	1.04
McDep Ratio - EV/PV	0.72	Price/Earnings Next Twelve Months	12
Distribution Yield (%/year)	8.0	Distribution Next Twelve Months (US\$/sh)	1.04
Note: Estimated cash flow and 6	earnings tied to o	ne-year futures prices for oil and natural gas.	
Reported results may vary	widely from est	imates. Estimated present value per share revised only infreq	uently.
Estimated present value pr	resumes a long-te	erm price for oil of US\$90 a barrel and natural gas, \$6 a milli	on btu.
For historical analysis of	PBT see www.mc	cdep.com/5pbt.htm	

Summary and Recommendation

As one of the components in our recommended Royalty Trust Fund (RTF), we like the units of Permian Basin Royalty Trust (PBT) for PBT's oil volume uptrend and low stock price accompanying understated distributions. Updated in Form 10-K filed with the government on March 3, oil volumes are beginning to increase as the Permian Basin follows the lead of the Bakken and Eagle Ford in fraccing success. Both PBT's Top Line Texas Royalty properties and Bottom Line Waddell Ranch properties are growing (see chart Volume on page 2). PBT's oil in the more mature Central Basin Platform area may not grow as fast as that for some others in the more exciting Delaware Basin Wolfcamp area of the Permian Basin, but any growth is quite positive for royalty trusts, which are usually priced low in the stock market in anticipation of gradual volume decline. Carried by others on Top Line leases, PBT pays its share of drilling costs on Bottom Line leases. Because operator ConocoPhillips is in the midst of an active development program, PBT's distributions are some \$0.60 a unit lower than if no drilling were occurring. Looking through that, we estimate the present value of future cash flow to derive Net Present Value (NPV) of \$18 a unit (see table Present Value on page 2). Yet, only developed reserves are used in our estimate as the trust's independent engineer provides little information on likely future results of expanding activity (see table Reserves on page 3). Especially with new fraccing techniques and horizontal drilling there is much more oil remaining to be produced in the Permian Basin. Finally, expected gains in 2014 contribute to a higher estimated next twelve months distribution of \$1.04 a unit, an 8.0% distribution yield (see table Operating and Financial Estimates on page 4).

Kurt H. Wulff, CFA





	Permian Basin Roy	alty Trust			
Funct	ional Cash Flow an	d Present V	/alue		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
Top Line - Royalty Interests (95% Un	derlying)				
North American Natural Gas	4	8.0	19.0	80	10%
Oil	29	11.0	12.3	360	43%
	34	9.9	13.1	440	52%
Bottom Line - Working Interests (75%)	% Underlying)				
North American Natural Gas	8	7.0	12.1	100	12%
Oil	37	10.0	8.2	300	36%
	45	9.4	8.9	400	48%
Total Top and Bottom					
North American Natural Gas	12	7.8	14.4	180	21%
Oil	66	10.6	10.0	660	79%
	78	9.7	10.7	840	100%
Debt (US\$mm)					-
Net Present Value (US\$mm)					840
Shares (mm)					46.6
Net Present Value (US\$/sh)					18
NPV Approximation by Cash Flow Mu	altiple Depending on	Reserve Life	e (US\$/sh)		17
Top Line Approximation at 1.5 times	Cash Flow Multiple I	Depending of	n Reserve l	Life	



	Permian B	asin Royalty	Trust		
	Natural Ga	s and Oil Re	eserves		
Total (on operating	company basis)				
	Natural Gas	Oil	Tota	l	
	<u>(bcf)</u>	<u>(mmb)</u>	<u>(bcf)</u>	<u>(mmb)</u>	
Reserves (bcf or mmb)				
Proven (P)	14	7.7	60	10	100
Proven Developed (P	14	7.7	60	10	100
Proven Undeveloped	-	-	-	_	0
Production, 2014	1.8	0.73	6	1.0	
Reserve Life Index (ye	ears)				
R/P P	7.8	10.6	9.7	9.7	
R/P PD	7.8	10.6	9.7	9.7	
R/P PUD	-	_	-	-	
R/P PD+.5PUD	7.8	10.6	9.7	9.7	
Texas Royalty					
Reserves (bcf or mmb)				
Proven (P)	10.8	4.5	38	6.3	100
Proven Developed (P	10.8	4.5	38	6.3	100
Proven Undeveloped	-	-	-	-	0
Production	1.4	0.41	4	0.6	
Reserve Life Index (ye	ears)				
R/P P	8.0	11.0	9.9	9.9	
R/P PD	8.0	11.0	9.9	9.9	
R/P PUD	-		-	_	
R/P PD+.5PUD	8.0	11.0	9.9	9.9	
Waddell Ranch					
Reserves (bcf or mmb)				
Proven (P)	3.2	3.2	22	3.7	100
Proven Developed (P	3.2	3.2	22	3.7	100
Proven Undeveloped	-	-	-	-	0
Production	0.45	0.32	2	0.4	
		0.52	2	0.7	
Reserve Life Index (ye		10.0	0.4	0.4	
R/P P	7.0	10.0	9.4	9.4	
R/P PD	7.0	10.0	9.4	9.4	
R/P PUD	-	-	-	-	
R/P PD+.5PUD	7.0	10.0	9.4	9.4	



			Perm	ian Basiı	n Royalty	Trust					
		Next Tw	elve Month	is Operat	ing and F	inancial I	Estimates				
											Next
											Twelve
	Year	Q1	Q4	Year	Q1E	Q2E	Q3E	Q4E	Year	QIE	Month.
	2012	3/31/13	12/31/13	2013	3/31/14	6/30/14	9/30/14	12/31/14	2014E	3/31/15	3/31/15
Volume											
Natural Gas (bcf)	4.20	0.98	0.66	3.12	0.83	0.79	0.81	0.80	3.24	0.80	3.20
Natural Gas (mmcfd)	11.5	10.7	7.1	8.5	9.0	8.9	8.8	8.7	8.9	8.6	8.8
Days	366	92	92	365	92	89	92	92	365	92	365
Oil (mmb)	1.04	0.27	0.29	1.11	0.29	0.28	0.30	0.30	1.17	0.30	1.18
Oil (mbd)	2.85	2.91	3.12	3.04	3.15	3.18	3.21	3.25	3.20	3.28	3.23
Days	366	92	92	365	92	89	92	92	365	92	365
Total (bcfe)	10.47	2.59	2.38	9.77	2.57	2.49	2.59	2.60	10.24	2.61	10.28
Total (mmcfd)	28.6	28.2	25.8	26.8	27.9	28.0	28.1	28.2	28.1	28.3	28.2
Price (Henry Hub and WTI Cus	hing lagge	d two mor	nths)								
Henry Hub (\$/mmbtu)	2.76	3.51	3.51	3.64	3.91	4.99	4.52	4.52	4.48	4.66	4.67
Differential (%)	(119)	(23)	(111)	(49)	(49)	(49)	(49)	(49)	(49)	(49)	(49
Trust (\$/mcf)	6.06	4.33	7.39	5.43	5.82	7.44	6.73	6.74	6.67	6.94	6.96
WTI Cushing (\$/bbl)	95.89	89.97	104.44	96.58	95.56	99.42	96.84	94.62	96.61	92.50	95.84
Differential (%)	5	12	1	6	1	1	1	1	1	1	1
Trust (\$/bbl)	90.82	79.19	103.22	91.05	94.44	98.25	95.70	93.51	95.45	91.42	94.66
Total (\$/bbl)	68.95	59.00	86.98	72.40	75.25	81.19	78.34	77.09	77.94	76.22	78.18
Revenue (\$mm)											
Natural Gas - Top Line	4.2	0.9	1.0	3.8	1.1	1.3	1.2	1.2	4.9	1.2	5.0
Natural Gas - Bottom Line	21.9	3.3	3.9	13.1	3.7	4.6	4.2	4.2	16.7	4.3	17.3
Total Natural Gas	25.5	4.3	4.8	16.9	4.8	5.9	5.5	5.4	21.6	5.5	22.3
Oil - Top Line	29.8	6.7	8.9	31.6	8.6	8.7	8.9	8.7	34.9	8.6	34.9
Oil - Bottom Line	65.0	14.5	20.7	69.4	18.8	19.1	19.4	19.2	76.5	18.9	76.7
Total Oil	94.8	21.2	29.6	101.0	27.4	27.8	28.3	27.9	111.4	27.6	111.6
Total Revenue	120.9	25.5	34.5	117.9	32.2	33.7	33.8	33.3	133.0	33.1	133.9
Expense											
Operating - Top Line	1.8	0.8	0.5	2.2	0.6	0.7	0.7	0.6	2.6	0.6	2.6
Operating - Bottom Line	20.7	4.4	9.4	27.0	7.1	7.5	7.5	7.4	29.5	7.4	29.8
Production taxes - Top L	1.2	0.3	0.4	1.4	0.4	0.4	0.4	0.4	1.7	0.4	1.7
Production taxes - Bottom L	3.9	0.7	0.9	3.0	0.8	0.8	0.8	0.8	3.3	0.8	3.3
Total Expense	27.6	6.2	11.2	33.5	8.9	9.4	9.4	9.3	37.0	9.2	37.3
Cash Flow (\$mm)											
Top Line	31.0	6.5	9.0	31.8	8.6	9.0	9.0	8.9	35.5	8.8	35.7
Bottom Line	62.3	12.8	14.3	52.6	14.6	15.4	15.3	15.2	60.5	15.1	60.9
Total Cash Flow	93.3	19.3	23.3	84.4	23.2	24.3	24.4	24.1	96.0	23.9	96.6
Development	28.0	11.7	13.4	42.9	10.0	10.0	10.0	10.0	40.0	10.0	40.0
Royalty Income (\$mm)											
Top Line @ 95% Cash Flow	29.5	6.2	8.6	30.2	8.2	8.5	8.6	8.5	33.7	8.4	33.9
Bottom L @ 75% (CF-Dev)	25.7	0.8	0.7	7.2	3.5	4.0	4.0	3.9	15.4	3.8	15.7
Administration	1.2	0.3	(1.5)	(3.1)	0.3	0.3	0.3	0.3	1.2	0.3	1.2
Distributable Income (\$mm)	54.0	6.7	10.7	40.5	11.4	12.2	12.3	12.0	47.9	11.9	48.4
Units (millions)	47	47	47	47	47	47	47	47	47	47	47
Distribution (\$/unit)	1.16	0.14	0.23	0.87	0.24	0.26	0.26	0.26	1.03	0.25	1.04
Cash Flow Margin - Top		84%	90%	89%	88%	88%	88%	88%	88%	88%	889
Cash Flow Margin - Bottom		72%	58%	64%	65%	65%	65%	65%	65%	65%	65%



			Mc	Dep Er	nergy Stoo	eks					
Eı	nternri	se '		_	nts, Yield		Den R	atio			
<u>Di</u>	itel pli	,	v arac, i	Jegmei	its, iicia	una mi	ор п	uuo			
						Preser	it Value by	Segmer	ıt (%)		
			Price			North	Rest of			Dist.	
			(US\$/sh)	EV/	Enterprise	Amer.	World			Yield	
Sy	mbol/Rat	ing	17-Mar	Market	Value	Natural	Natural	Oil	Down-	NTM	McDe
B = Buy, Cl	B (see bel	ow)	2014	Сар	(\$mm)	Gas	Gas	Prod'n	stream	(%)	Ratio
Global Integrated											
Exxon Mobil Corporation	XOM	В	94.32	1.21	497,000	8	19	57	17	2.7	0.94
Total S.A.	TOT		64.70	1.35	200,000		21	62	16	5.2	0.85
Royal Dutch Shell plc	RDS-A		71.85	1.35	305,000	4	22	57	17	5.0	0.81
Chevron Corporation	CVX		115.07	1.19	262,000	4	11	72	13	3.5	0.80
Lukoil Oil Company	LUKOY	CB	51.85	1.18	47,500			75	25	5.3	0.42
Total or Median				1.21	1,312,000			62	17	5.0	0.81
U.S. Independent											
Occidental Petroleum Corp.	OXY		96.85	1.12	87,300	9	1	79	11	3.0	0.91
EOG Resources, Inc.	EOG		187.23	1.12	57,400	18	4	78		0.5	0.86
Marathon Oil Corporation	MRO	СВ	33.18	1.47	34,100	7	4	89		2.3	0.74
ConocoPhillips	COP		67.29	1.41	117,000	15	15	71		4.1	0.74
Devon Energy Corporation	DVN	В	62.80	1.42	36,300	45		55		1.5	0.71
Total or Median				1.41	332,000	15		78		2.3	0.74
Canada/Australia				1171	222,000	- 10		, 0		2.0	01, .
Woodside Petroleum Ltd.	WOPEY		34.72	1.16	33,000		70	30		5.9	0.97
Imperial Oil Limited (30%)	IMO		46.25	1.25	14,700	2	70	79	19	1.0	0.91
EnCana Corporation	ECA	R	20.41	1.58	23,700	81		19	17	1.4	0.77
Cenovus Energy Inc.	CVE	Ъ	26.67	1.34	27,000	9		75	16	3.6	0.70
Canadian Oil Sands Limited	COSWF	R	19.51	1.26	11,900			100	10	6.5	0.63
Total or Median	COSWI	ъ	17.51	1.26	110,000			75		3.6	0.03
Small Cap Independent Produ	core			1.20	110,000			7.5		5.0	0.77
Range Resources	RRC	R	88.22	1.27	18,000	63		37		0.2	0.98
Cimarex Energy Company	XEC		112.66	1.14	11,200	41		59		0.6	0.91
Continental Resources (32%)	CLR		117.62	1.14	8,600	16		84		-	0.91
Peyto Exploration and Developr		ъ	31.79	1.19	5,700	81		19		2.0	0.88
Birchcliff Energy Ltd.	BIREF	P	9.34	1.19	2,100	69		31		2.0	0.83
PDC Energy	PDCE	ъ	58.81	1.28	2,700	27		73		-	0.82
Whiting Petroleum Corporation		D	68.00	1.34	,	7		93		-	0.82
Halcón Resources	HK	ь	3.63	3.31	10,800	6		93		-	0.81
WPX Energy Inc.	WPX		17.67	1.75	5,000 6,200	70		30		-	0.78
Total or Median	WIA		17.07	1.73	70,000	41		59		-	0.73
				1.20	70,000	41		39		-	0.63
RTF Cash Payers	EDITE		20.45	1.04	1 440	10		02		7.4	0.07
Freehold Royalties Ltd.	FRHLF		20.45	1.04	1,440	18		82		7.4	0.97
Mesa RoyaltyTrust	MTR		24.22	1.00	50	79 37		21		8.0	0.97
Enduro Royalty Trust	NDRO	D.	13.08	1.00	430			63		8.0	0.94
Dorchester Minerals, L.P.	DMLP		25.63	1.00	790	50		50		7.6	0.92
San Juan Basin Royalty Trust	SJT	R	17.32	1.00	810	100				9.1	0.82
Sabine Royalty Trust	SBR		49.67	1.00	720	47		53		9.2	0.78
Permian Basin RT	PBT		12.97	1.00	610	21		79		8.0	0.72
Cross Timbers Royalty Trust	CRT		30.10	1.00	180	70		30		11.2	0.72
Hugoton RoyaltyTrust	HGT		7.88	1.00	320	90		10		14.7	0.66
Total or Median		Ļ		1.00	5,400	50		50		8.0	0.82
CB=Contrarian Buy, Stock Price											
Estimated present value presume McDep Ratio = M arket c ap and							as, \$6 a m	illion btu	l.		



Presen	t Va	lue and	McDep	Ratio			
		Drigo			Nat		
				Market		Doht/	
Symbol/P	atina		Shares				McDei
•				-			Ratio
, CD (SCC 0	210 W)	2017	(mm)	(OS\$min)	(Ουψ/3π)	vaine	Kun
XOM	R	94 32	4 361	411 000	102.00	0.16	0.94
	ъ						0.85
							0.81
							0.80
	CB						0.42
	СБ	31.03	770		133.00		0.42
				1,044,000		0.10	0.01
OXV		96.85	802	77 700	108.00	0.10	0.91
							0.91
	CD						0.80
	СБ						0.74
	D						0.74
	ь	02.80	407		100.00		0.74
				201,900		0.21	0.74
WODEN		24.72	922	29.600	26.00	0.12	0.97
	D.						0.91
	В						0.77
	ъ						0.70
	В	19.51	485		34.00		0.63
				85,000		0.18	0.77
	- D	00.00	1.61	1.4.200	00.00	0.21	0.00
							0.98
							0.91
	В						0.89
	ъ						0.88
	В						0.83
							0.82
	В						0.81
							0.78
WPX		17.67	201		28.00		0.75
				53,000		0.20	0.83
						0.04	0.97
						-	0.97
						-	0.94
						-	0.92
	В					-	0.82
			15	720		-	0.78
						-	0.72
CRT		30.10	6			-	0.72
HGT		7.88	40	320	12.00	-	0.66
				5,300		-	0.82
					6 a million l	otu.	
esent value	of oi	l and gas an		nesses VLL, 90 from			
	Symbol/Responses to the second symbol of the second	Symbol/Rating CB (see below) XOM B TOT RDS-A CVX LUKOY CB OXY EOG MRO CB COP DVN B WOPEY IMO ECA B CVE COSWF B RRC B XEC B CLR B PEYUF BIREF B PDCE WLL B HK WPX FRHLF MTR NDRO DMLP B SJT	Price (US\$/sh) Symbol/Rating 17-Mar CB (see below) 2014 XOM B 94.32 TOT 64.70 RDS-A 71.85 CVX 115.07 LUKOY CB 51.85 OXY 96.85 EOG 187.23 MRO CB 33.18 COP 67.29 DVN B 62.80 WOPEY 34.72 IMO 46.25 ECA B 20.41 CVE 26.67 COSWF B 19.51 RRC B 88.22 XEC B 112.66 CLR B 117.62 PEYUF 31.79 BIREF B 9.34 PDCE 58.81 WLL B 68.00 HK 3.63 WPX 17.67 FRHLF 20.45 MTR 24.22 NDRO 13.08 DMLP B 25.63 SJT B 17.32 SBR 49.67 PBT 12.97 CRT 30.10 HGT 7.88	Price (US\$/sh) Symbol/Rating 17-Mar Shares CB (see below) 2014 (mm)	Price (US\$/sh) Market Symbol/Rating 17-Mar Shares Cap (US\$mm)	Present Value and McDep Ratio Price Net (US\$/sh) Market Present Symbol/Rating 17-Mar Shares Cap Value CB (see below) 2014 (mm) (US\$mm) (US\$/sh) NOM B 94.32 4,361 411,000 102.00 RDS-A 71.85 3,138 225,000 95.00 CVX 115.07 1,919 221,000 150.00 LUKOY CB 51.85 776 40,200 135.00 1.044,000 NOM NO	Present Value and McDep Ratio Price (US\$/sh) Market Present Debt/



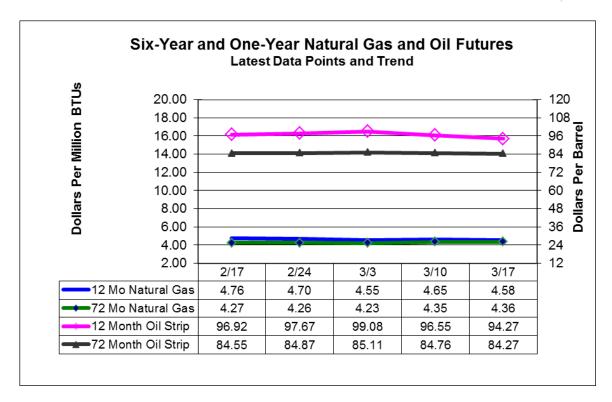
	Mcl	Den	Energy	Stocks						
,					.1					
Value Multiples and Dividend Ranked by EV/Ebitda										
	Rar	ıked	by EV/I	Ebitda						
			D :	4 11 . 1						
			Price	Adjustd	PV/	EV/		D:: 1		
	1 1/D		(US\$/sh) 17-Mar	Resrvs/			P/E	Dividend		
	ymbol/Rai		2014	Prod NTM	Ebitda NTM	Ebitda NTM	NTM	NTM (\$/sh		
B = Buy, C Global Integrated	D (see bei	.ow)	2014	IN I IVI	IVIIVI	IV I IVI	1 V 1 1 V1	(φ/Sn		
Exxon Mobil Corporation	XOM	В	94.32	13.5	7.3	6.9	12	2.52		
Royal Dutch Shell plc	RDS-A		71.85	9.9	6.9	5.6	15	3.60		
Total S.A.	TOT		64.70	9.9	6.5	5.5	10	3.40		
Chevron Corporation	CVX		115.07	9.1	6.8	5.4	11	4.00		
Lukoil Oil Company	LUKOY	CB	51.85	15.4	5.7	2.4	4	2.73		
Median		СБ	31.03	9.9	6.8	5.5	11	2.13		
U.S. Independent				7.7	0.0	5.5	11			
Occidental Petroleum Corp.	OXY		96.85	10.4	7.0	6.3	16	2.76		
EOG Resources, Inc.	EOG		187.23	7.8	7.1	6.2	20	2.88		
ConocoPhillips	COP		67.29	11.6	8.0	6.0	12	1.00		
Devon Energy Corporation	DVN	В	62.80	10.3	8.2	5.8	14	0.96		
Marathon Oil Corporation	MRO	CB	33.18	10.5	7.5	5.6	13	0.76		
Median		СБ	33.16	10.0	7.5	6.0	13	0.70		
Canada/Australia				10.4	7.5	0.0	14			
	IMO		46.25	22.0	10.4	0.5	1.2	0.47		
Imperial Oil Limited (30%)	IMO	D	46.25	23.9	10.4	9.5	12	0.47		
EnCana Corporation	ECA	В	20.41	6.8	11.2	8.6	14	0.28		
Woodside Petroleum Ltd.	WOPEY	-	34.72	9.5	8.3	8.1	17	2.06		
Canadian Oil Sands Limited	COSWF	В	19.51	20.8	10.6	6.6	12	1.26		
Cenovus Energy Inc.	CVE		26.67	13.8	9.0	6.3	14	0.96		
Median				13.8	10.4	8.1	14			
Small Cap Independent Producers		_			1.0	110				
Range Resources	RRC	В	88.22	14.4	12.0	11.8	41	0.16		
Peyto Exploration and Development Corp.			31.79	8.5	9.7	8.6	16	0.65		
PDC Energy	PDCE		58.81	17.3	9.8	8.1	28	-		
Birchcliff Energy Ltd.	BIREF	В	9.34	15.2	9.2	7.6	20	-		
WPX Energy Inc.	WPX		17.67	8.6	9.7	7.3		-		
Continental Resources (32%)	CLR	В	117.62	11.4	7.8	7.0	16	-		
Cimarex Energy Company	XEC	В	112.66	7.8	7.3	6.6	16	0.64		
Halcón Resources	HK		3.63	6.1	8.2	6.4	10	-		
Whiting Petroleum Corporation	WLL	В	68.00	8.2	6.1	4.9	24	-		
Median				8.6	9.2	7.3	18			
RTF Cash Payers										
Sabine Royalty Trust	SBR		49.67	9.0	13.9	10.8	11	4.59		
Dorchester Minerals, L.P.	DMLP	В	25.63	7.2	11.2	10.2	16	1.96		
San Juan Basin Royalty Trust	SJT	В	17.32	10.5	12.3	10.1	11	1.58		
Freehold Royalties Ltd.	FRHLF		20.45	4.2	10.1	9.8	21	1.52		
Mesa RoyaltyTrust	MTR		24.22	5.3	9.8	9.4	13	1.93		
Cross Timbers Royalty Trust	CRT		30.10	12.4	11.6	8.3	9	3.36		
Permian Basin RT	PBT		12.97	9.7	10.7	7.7	12	1.04		
Enduro Royalty Trust	NDRO		13.08	7.1	8.1	7.6	13	1.05		
Hugoton RoyaltyTrust	HGT		7.88	13.0	9.1	6.0	7	1.16		
Median				9.0	10.7	9.4	12			
CB=Contrarian Buy, Stock Price may be in	downtren	d com	pared to 200)-day averag						
EV = Enterprise Value = Market Cap and D						ion				
and amortization; NTM = Next Twelve Mor										



Total R		cDep	Energy	v Stacks	,				
Total F			Liner 5.	DUCIN	•				
	leturn a	nd E	nterpris	se Value	Momo	entum	ı		
				Day Avo					
	Itallic	u by I	2 V / 2 U U	Equity	crase				
			Price	Total					
			(\$/sh)	Return		Enternri	se Value/	,	
	Symbol		17-Mar	YTD	52Wk	52Wk	50 Day	200 Day	McDej
		Rating	2014	(%)	High	Low	Avg.	Avg.	Ratio
Global Integrated		8		()					
Total S.A.	TOT		64.70	6	0.99	1.27	1.05	1.10	0.85
Royal Dutch Shell plc	RDS-A		71.85	2	0.98	1.10	1.01	1.05	0.81
Exxon Mobil Corporation	XOM	В	94.32	(6)	0.94	1.09	0.99	1.02	0.94
Chevron Corporation	CVX		115.07	(7)	0.91	1.04	0.99	0.96	0.80
Lukoil Oil Company	LUKOY	СВ	51.85	(18)	0.80	1.05	0.93	0.88	0.42
Median				(6)	0.94	1.09	0.99	1.02	0.81
U.S. Independent									
EOG Resources, Inc.	EOG		187.23	12	0.97	1.56	1.06	1.13	0.86
Devon Energy Corporation	DVN	В	62.80	2	0.96	1.16	1.01	1.04	0.71
Occidental Petroleum Corp.	OXY		96.85	3	0.98	1.22	1.04	1.04	0.91
ConocoPhillips	COP		67.29	(4)	0.93	1.13	1.01	1.00	0.74
Marathon Oil Corporation	MRO	СВ	33.18	(5)	0.91	1.08	0.99	0.96	0.74
Median				2	0.96	1.16	1.01	1.04	0.74
Canada/Australia									
EnCana Corporation	ECA	В	20.41	13	0.99	1.14	1.06	1.08	0.77
Imperial Oil Limited (30%)	IMO		46.25	5	0.99	1.19	1.06	1.07	0.91
Canadian Oil Sands Limited	COSWF	В	19.51	5	0.94	1.08	1.03	1.01	0.63
Woodside Petroleum Ltd.	WOPEY		34.72	3	0.89	1.10	1.02	1.00	0.97
Cenovus Energy Inc.	CVE		26.67	(6)	0.87	1.03	1.00	0.95	0.70
Median				5	0.94	1.10	1.03	1.01	0.77
Small Cap Independent Producers									
Cimarex Energy Company	XEC	В	112.66	8	0.96	1.64	1.06	1.19	0.91
Birchcliff Energy Ltd.	BIREF	В	9.34	36	1.00	1.27	1.11	1.16	0.83
Whiting Petroleum Corporation	WLL	В	68.00	10	0.95	1.39	1.07	1.13	0.81
Continental Resources (32%)	CLR	В	117.62	5	0.95	1.45	1.04	1.10	0.89
Range Resources	RRC	В	88.22	5	0.98	1.18	1.03	1.08	0.98
Peyto Exploration and Development	PEYUF		31.79	4	0.96	1.21	1.02	1.06	0.88
PDC Energy	PDCE		58.81	11	0.83	1.38	1.08	1.03	0.82
WPX Energy Inc.	WPX		17.67	(13)	0.84	1.10	0.97	0.95	0.75
Halcón Resources	HK		3.63	(6)	0.73	1.04	1.00	0.92	0.78
Median			5.05	5	0.95	1.27	1.04	1.08	0.83
RTF Cash Pavers						- 1 - 7			
Mesa RoyaltyTrust	MTR		24.22	16	0.93	1.20	1.06	1.09	0.97
San Juan Basin Royalty Trust	SJT	В	17.32	5	0.95	1.24	1.00	1.04	0.82
Dorchester Minerals, L.P.	DMLP	В	25.63	0	0.98	1.13	1.02	1.04	0.92
Cross Timbers Royalty Trust	CRT		30.10	4	0.95	1.20	1.00	1.04	0.72
Hugoton RoyaltyTrust	HGT		7.88	6	0.79	1.13	0.94	0.97	0.66
Sabine Royalty Trust	SBR		49.67	(0)	0.90	1.09	0.98	0.97	0.78
Permian Basin RT	PBT		12.97	2	0.80	1.07	1.01	0.96	0.72
Enduro Royalty Trust	NDRO		13.08	10	0.78	1.11	1.00	0.94	0.94
Freehold Royalties Ltd.	FRHLF		20.45	(0)	0.85	1.05	1.01	0.93	0.97
Median			_55	4	0.90	1.13	1.00	0.97	0.82
CB=Contrarian Buy, Stock Price may be		end com	pared to 20						



		Inde	x of Recent Research
Stock 1	ldeas		
<u>Date</u>	<u>Symbol</u>	<u>Subject</u>	<u>Theme</u>
l 1-Mar	LUKOY	Lukoil	Economic Opportunity in Political Risk (Meter Reader)
4-Mar	EOG	EOG Resources	Raise NPV to \$220 on Shale Oil Leadership (Meter Reader)
25-Feb	XEC	Cimarex Energy	More Upside Ahead (Meter Reader)
21-Feb	DMLP	Dorchester Minerals, L.P.	Raise NPV to \$28 on Shale Oil
21-Feb	PDCE	PDC Energy	Raise NPV to \$75 on More Shale Oil
18-Feb	ECA	Encana Corporation	Leveraged to Natural Gas Price (Meter Reader)
13-Feb	BIREF	Birchcliff Energy	Cash Flow Estimate Up 30%
11-Feb	SJT	San Juan Basin Royalty Trust	Strategic Resource in a Cold Winter (Meter Reader)
4-Feb	XOM	Exxon Mobil	Largest and Strongest Oil and Gas Producer (Meter Reader)
21-Jan	RDSA	Royal Dutch Shell plc	Lower NPV to \$95 on Profit Warning (Meter Reader)
17-Dec	MRO	Marathon Oil	New CEO Accelerates Shale Growth (Meter Reader)
26-Nov	DVN	Devon Energy	Acquires \$6 Billion Eagle Ford Position (Meter Reader)
19-Nov	CLR	Continental Resources	High Density "Ears Back" Drilling Pace (Meter Reader)
5-Nov	COSWF	Canadian Oil Sands Ltd.	Time to Explore New Options (Meter Reader)
31-Oct	RRC	Range Resources	Core Owner in Largest Producing Field
29-Oct	WLL	Whiting Petroleum	Fracking Productivity Leaps 50% (Meter Reader)
4-Oct	NDRO	Enduro Royalty Trust	Worth Another Look after Stock Price Decline
27-Sep	WPX	WPX Energy	San Juan Basin Innovator (Income and Small Cap Weekly)
17-Sep	COP	ConocoPhillips	Fracking Upside in Eagle Ford, Bakken and Permian (Meter Reader)
13-Sep	CRT	Cross Timbers Royalty Trust	Fracking Upside in Permian and Scoop (Income and Small Cap Weekly)
10-Sep	OXY	Occidental Petroleum	Permian Late Bloomer (Meter Reader)
23-Jul	WOPEY	Woodside Petroleum, Ltd.	Distributing LNG Cash (Meter Reader)
12-Jul	PBT	Permian Basin Royalty Trust	Stock Price Recovering from Short-Term Overreaction
31-May	HGT	Hugoton Royalty Trust	Beating the Bear (Income and Small Cap Weekly)
30-Apr	TOT	Total	Recovery Potential (Meter Reader)
19-Apr	HK	Halcón Resources	Fourth Core Area - El Halcón ("The Hawk") (Inc. and Small Cap Wkly)
l 6-Apr	CVX	Chevron	Deflation Resistance (Meter Reader)
12-Apr	MTR	Mesa Royalty Trust	RTF Stealth Play on Long-Life Natural Gas (Income and Small Cap Wkly)
5-Apr	SBR	Sabine Royalty Trust	Accelerating Volume Growth (Income and Small Cap Weekly)
28-Mar	PEYUF	Peyto Exploration and Developm	nen Raise NPV to \$32 for Fracking Winner (Income and Small Cap Weekly)
	For histor	ical research by stock, go to mcde	p.com, click on Stock Ideas, click on stock by name.
Meter	Reader		
	LUKOY	Lukoil	Economic Opportunity in Political Risk
4-Mar	EOG	EOG Resources	Raise NPV to \$220 on Shale Oil Leadership
25-Feb		Cimarex Energy	More Upside Ahead
18-Feb		Encana Corporation	Leveraged to Natural Gas Price
11-Feb		San Juan Basin Royalty Trust	Strategic Resource in a Cold Winter
4-Feb	XOM	Exxon Mobil	Largest and Strongest Oil and Gas Producer
	SJT, HGT, N		Arctic Cold Strengthens Natural Gas Price
	RDSA	Royal Dutch Shell plc	Lower NPV to \$95 on Profit Warning
14-Jan	PDCE	PDC Energy	Raise NPV to \$55 on Colorado Shale Oil
10-Dec	TECE	T BC Energy	Fraccing Investment Strategy
ro Dec	For earlie	r editions, go to mcdep.com, click	
r 1 ·	T.		
	ry Ideas		1 0 110 1 N 10 D 21 D 1
28-Jan		DITTE C. 1 D.	Arctic Cold Strengthens Natural Gas Price (Meter Reader)
9-Jan		RTF Cash Payers	Trustee Change Proposed
7-Jan		DEED G. J. D.	Six-Year Futures Up in 2014 (Meter Reader)
24-Dec		RTF Cash Payers	Rising RTF Cash in 2014 (Meter Reader)



Disclaimer: This analysis was prepared by Kurt Wulff, Manager of McDep LLC. The firm used sources and data believed to be reliable, but makes no representation as to their accuracy or completeness. This analysis is intended for informational purposes and is not a solicitation to buy or sell a security. Past performance is no guarantee of future results.

McDep or its employees may take positions in stocks the firm covers for research purposes. No trades in a subject stock shall be made within a week before or after a change in recommendation.

Certification: I, Kurt H. Wulff, certify that the views expressed in this research analysis accurately reflect my personal views about the subject securities and issuers. No part of my compensation was, is, or will be directly or indirectly related to the specific recommendations or views contained in this research analysis.

Research Methodology/Ratings Description: McDep LLC is an independent research originator focused on oil and gas stocks exclusively. The firm applies the forty years of experience of its analyst to estimate a present value of the oil and gas resources and other businesses of covered companies. That value is compared with a company's stock market capitalization and debt. Stocks with low market cap and debt relative to present value tend to outperform stocks with high market cap and debt relative to present value. Buy recommendations are expected to deliver a total return better than 7% per year above inflation. Hold recommendations assume the attributes of the underlying business are reflected in the current price of the stock. Sell recommendations are expected to deliver a total return less than inflation.