

Continental Resources (CLR) Raise NPV to \$85 on 29% Growth

Symbol	CLR	Ebitda Next Twelve Months ending 9/30/15 (US\$m)	4,280
Rating	Buy	North American Natural Gas/Ebitda (%)	14
Price (\$/sh)	67.44	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	9/22/14	Adjusted Reserves/Production NTM	10.8
Shares (mm)	370	EV/Ebitda	7.3
Market Capitalization (\$mm)	25,000	PV/Ebitda	8.8
Debt (\$mm)	6,100	Undeveloped Reserves (%)	53
Enterprise Value (EV) (\$mm)	31,000	Natural Gas and Oil Ebitda (\$/boe)	51.90
Present Value (PV) (\$mm)	37,500	Present Value Proven Reserves(\$/boe)	31.20
Net Present Value (\$/share)	85	Oil and Gas Ebitda Margin (%)	80
Debt/Present Value	0.16	Earnings Next Twelve Months (US\$/sh)	3.80
McDep Ratio - EV/PV	0.83	Price/Earnings Next Twelve Months	18
Dividend Yield (%/year)	0.0	Indicated Annual Dividend (US\$/sh)	0.00
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.			
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.			
Estimated present value presumes a long-term price for oil of US\$90 a barrel and natural gas, \$6 a million btu.			
Chairman and Chief Executive Harold Hamm owns about 68% of the equity in Continental Resources.			
For historical analysis of CLR see www.mcdep.com/4clr.htm			

Summary and Recommendation

We raise estimated Net Present Value (NPV) of buy-recommended **Continental Resources (CLR)** to \$85 a share, from \$75 (split adjusted) five weeks ago, on the strength of first guidance for 2015 released on September 17 and rolling forward by three months our next twelve months cash flow estimate (see tables [Present Value](#) and [Operating and Financial Estimates](#) on page 2). Our confidence in future increases in NPV was reinforced at the company's second Investor Day on September 18 in Oklahoma City. In the South Central Oklahoma Oil Province (SCOOP) CLR has discovered a new oil play in the Springer shale formation above the heretofore primary target Woodford shale (see slide [Springer Shale Oil Fairway](#) on page 3). In the rapid drilling of the Woodford, three pilot projects are underway to test well spacing and fracking techniques. Along with others, we visited the horizontal drilling and fracking sites at the first oil fairway infill (see slide [Good Martin Density Project](#) on page 3). In North Dakota, completed pilot projects point to optimal spacing of 7 wells a mile in each of the Middle Bakken (MB) and Three Forks One (TF1) and four wells a mile in TF2 (see slide [Bakken Petroleum System](#) on page 4). The total 18 wells a mile are several times greater concentration than when shale oil fracking first attracted widespread attention a few short years ago. Also in North Dakota, other tests encourage management to conclude that productivity can be enhanced another 25% although it is too early to say whether higher initial production boosts ultimate recovery (see slide [2014 Bakken Enhanced Completions](#) on page 4). We like the long-term outlook for CLR despite well-known political, economic and business risks (see [Tables 1-4](#) on pages 5-8).

Kurt H. Wulff, CFA



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A Weekly Analysis of Oil and Gas Stocks

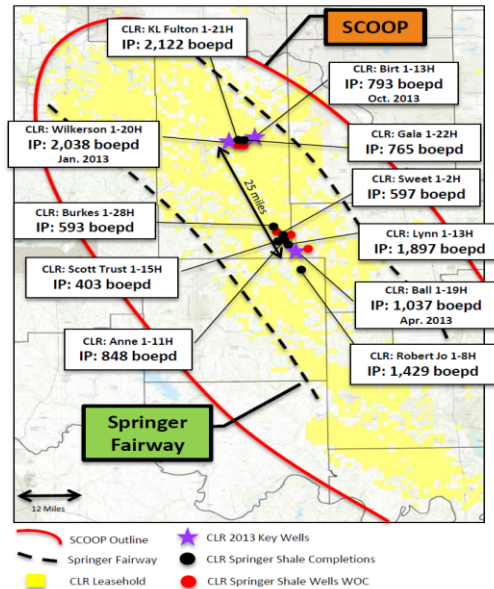
September 23, 2014

Continental Resources					
Functional Cash Flow and Present Value					
	NTM Ebitda	Adjusted	PV/	Present	
	(US\$mm)	R/P	Ebitda	Value	
				(US\$mm)	
North American Natural Gas	598	12.7	13.4	8,000	21%
Oil	3,682	9.9	8.0	29,550	79%
	4,280	10.8	8.8	37,550	100%
Debt (US\$mm)					6,100
Net Present Value (US\$mm)					31,450
Shares (mm)					370
Net Present Value - Standard Estimate (US\$/sh)					85
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)					84

Continental Resources										
Next Twelve Months Operating and Financial Estimates										
	Q3	Year	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Next
	9/30/13	2013	6/30/14	9/30/13	12/31/14	2014E	3/31/15	6/30/15	9/30/15	Twelve
										Months
										9/30/15
Volume										
Natural Gas (mmcf)	247	240	309	325	373	321	401	430	462	416
Oil (mbd)	101	96	116	122	140	121	150	161	173	156
Total (mb)	13.1	49.6	15.2	16.2	18.6	63.7	19.5	21.2	23.0	82.4
Total (mbd)	142	136	168	176	202	175	217	233	250	226
Price										
Henry Hub (\$/mmbtu)	3.58	3.65	4.67	4.07	3.91	4.40	4.04	3.79	3.84	3.89
Differential (\$/mmbtu)	(1.65)	(1.59)	(0.76)	(0.66)	(1.25)	(1.12)	(1.02)	(0.96)	(0.97)	(1.04)
Company (\$/mcf)	5.23	5.25	5.43	4.73	5.16	5.52	5.06	4.75	4.81	4.93
WTI Cushing (\$/bbl)	105.83	97.98	102.98	97.15	90.92	97.45	90.00	89.70	89.38	90.00
Differential	7.81	8.00	10.67	10.07	9.42	10.17	9.00	8.97	8.94	9.11
Company (\$/bbl)	98.02	89.98	92.31	87.08	81.50	87.28	81.00	80.73	80.45	80.89
Total (\$/bbl)	78.72	72.73	73.95	69.03	65.96	70.68	65.43	64.67	64.58	65.12
Revenue (\$mm)										
Natural Gas	119	460	153	141	177	647	182	186	204	750
Oil	911	3,147	974	977	1,050	3,858	1,096	1,186	1,284	4,616
Total	1,030	3,608	1,127	1,119	1,227	4,504	1,279	1,372	1,488	5,366
Expense										
Lease operating	67	282	85							
Production taxes	93	331	97							
General and administrative	34	145	47							
Total	194	758	229	227	248	903	259	278	301	1,086
Ebitda	836	2,850	898	892	978	3,601	1,020	1,094	1,187	4,279
Exploration	8	35	11	11	11	38	11	11	11	44
Deprec., Deplet., & Amort.	245	966	327	340	391	1,331	410	446	484	1,730
Other	61	94	60	17	9	160	10	11	19	49
Ebit	521	1,755	500	524	568	2,072	589	627	673	2,456
Interest	63	235	73	73	73	281	73	73	73	292
Ebt	458	1,520	427	451	495	1,791	516	554	600	2,164
Income Tax	160	532	149	158	173	627	180	194	210	757
Net Income (\$mm)	298	988	278	293	322	1,164	335	360	390	1,407
Per Share (\$)	0.81	2.67	0.75	0.79	0.87	3.15	0.91	0.97	1.05	3.80
Shares (millions)	370	370	370	370	370	370	370	370	370	370
Ebitda Margin	81%	79%	80%	80%	80%	80%	80%	80%	80%	80%
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%

Springer Shale Oil Fairway

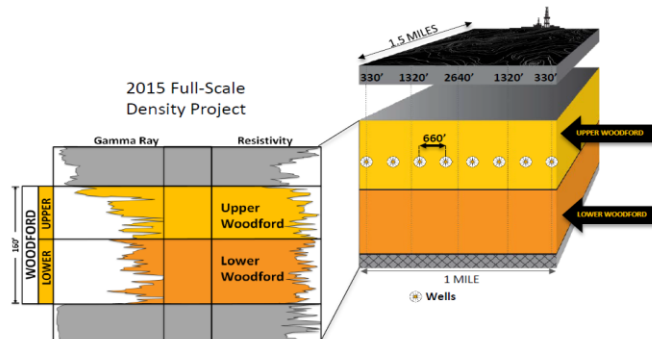
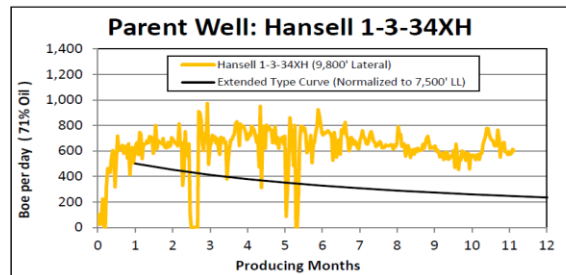
- 118,000 net acres in the oil fairway
 - 46,000 net acres derisked by 11 producers and Woodford well control
 - 72,000 net acres of additional upside, currently testing
- 127 MMBoe net unrisks recoverable resource potential from 46,000 net derisked acres
 - 215 net locations
 - 188 net operated locations
 - 27 net non-operated locations
 - 67% oil, 84% liquids in fairway
 - 80-320 acre spacing/20% recovery factor
- Successful exploration
 - Discovery well: Wilkerson 1-20H (Jan. 2013)
 - Delineation well: Ball 1-19H (Apr. 2013)
 - Confirmation well: Birt 1-13H (Oct. 2013)
 - 2014: continued confirmation program
- Significant resource potential upside
 - First density pilot drilling (128-acre spacing)



Good Martin Density Project Underway

Woodford Oil Fairway

- Good Martin Unit, Grady County
 - Offsetting the Hansell well
 - Average interest: 66% WI, 53% NRI
- 1st CLR oil fairway infill
- 8-well density – now drilling
 - Drilling 70% complete
 - Single horizon
 - 660' spacing between wellbores
 - 7,500' laterals
 - Simultaneous stimulation
 - Planned microseismic
- 1st sales expected in 1Q 2015
- 2 additional density projects planned for 2015 in the oil fairway

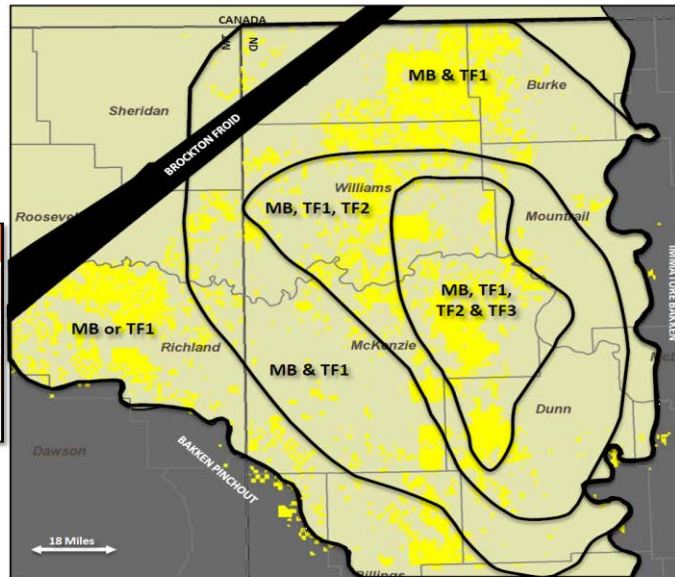


Bakken Petroleum System (BPS)

Current Productive Fairways

- Multiple zones contribute to recoverable reserves throughout the Bakken Field
- Extent of saturation in lower reservoirs of the system is heavily influenced by bottom-hole pressure

Contributing Zones	Basin Province
MB, TF1, TF2 & TF3	Maximum overpressure + structure
MB, TF1 & TF2	Maximum overpressure
MB & TF1	Transitional area
MB or TF1	More normally pressured areas



- Stratigraphic targets and development pattern specific to geologic areas

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Continental

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2014 Bakken Enhanced Completions To Date

Williams, McKenzie, Mountrail and Dunn Counties

Completion Method	Gross Wells Tested	Incremental Capital (\$MM)	Completed Well Cost (\$MM)	Range of Production Uplift (%)	Average 30-90 Day Uplift	Capital Increase (%)	Incremental MBoe	Incremental %	Incremental ROR (%)
Large Proppant Volume	22	\$0.9	\$8.7	10-180%	5-15%	12%	104	17%	>100%
Slickwater	16	\$1.3	\$9.1	0-100%	20-35%	17%	156	27%	>100%
Hybrid	6	\$1.4	\$9.2	0-120%	45-60%	18%	167	33%	>100%
Total	44								

Conclusions:

- Completion testing successful in key parts of basin
- Hybrid/slickwater showing greatest uplift and economics
- Some areas showed variable results

Path Forward:

- Optimize completions by testing greater stage counts (40+) and larger volumes
- Transition to hybrid/slickwater exclusively in good areas
- Focus efforts on best economic areas; continue to test new technologies in others



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September 23, 2014

						Present Value by Segment (%)					
		Price (US\$/sh)	EV/ Market	Enterprise Value	North Amer. Natural Gas	Rest of World Natural Gas	Oil Prod'n	Down- stream	Dist. Yield NTM (%)	McDep Ratio	
Symbol/Rating	22-Sep 2014	Cap		(\$mm)							
B = Buy, CB (see below)											
Global Integrated											
Exxon Mobil Corporation	XOM CB	96.54	1.18	490,000	7	16	61	17	2.9	0.95	
Royal Dutch Shell plc	RDS-A	78.56	1.33	329,000	4	22	57	17	4.8	0.86	
Chevron Corporation	CVX	123.49	1.19	279,000	3	11	73	13	3.5	0.85	
Total S.A.	TOT	63.56	1.39	201,000		22	59	18	4.9	0.84	
Lukoil Oil Company	LUKOY CB	53.10	1.19	49,200			76	24	5.9	0.44	
<i>Total or Median</i>			<i>1.19</i>	<i>1,348,000</i>			<i>61</i>	<i>17</i>	<i>4.8</i>	<i>0.85</i>	
U.S. Independent											
EOG Resources, Inc.	EOG	101.74	1.11	62,200	16	4	80		0.7	0.93	
ConocoPhillips	COP	79.68	1.34	133,000	13	14	72		3.7	0.84	
Occidental Petroleum Corp.	OXY	96.91	1.14	86,500	7	1	84	9	3.0	0.83	
Marathon Oil Corporation	MRO B	38.71	1.29	34,000	9	3	88		2.2	0.82	
Devon Energy Corporation	DVN B	69.98	1.61	46,200	27		65	8	1.4	0.79	
<i>Total or Median</i>			<i>1.29</i>	<i>362,000</i>	<i>13</i>		<i>80</i>		<i>2.2</i>	<i>0.83</i>	
Canada/Australia											
Woodside Petroleum Ltd.	WOPEY	36.70	1.15	35,000		70	30		6.0	1.02	
Imperial Oil Limited (30%)	IMO	48.30	1.24	15,300	2		79	18	1.0	0.94	
EnCana Corporation	ECA B	21.32	1.50	23,600	80		20		1.3	0.79	
Cenovus Energy Inc.	CVE	28.14	1.32	28,200	9		78	13	3.4	0.73	
Canadian Oil Sands Limited	COSWF CB	18.86	1.28	11,700			100		8.9	0.62	
<i>Total or Median</i>			<i>1.28</i>	<i>114,000</i>			<i>78</i>		<i>3.4</i>	<i>0.79</i>	
Small Cap Independent Producers											
Cimarex Energy Company	XEC B	127.80	1.17	13,000	41		59		0.5	0.92	
WPX Energy Inc.	WPX	24.74	1.49	7,500	61		39		-	0.92	
Whiting Petroleum Corporation	WLL B	77.70	1.33	12,400	9		91		-	0.89	
Halcón Resources	HK	4.23	3.16	5,600	6		94		-	0.83	
Continental Resources (32%)	CLR B	67.44	1.24	9,900	16		84		-	0.83	
PDC Energy	PDCE	53.38	1.42	2,700	26		74		-	0.78	
Peyto Exploration and Develop	PEYUF	31.07	1.19	5,700	83		17		3.5	0.77	
Birchcliff Energy Ltd.	BIREF CB	9.94	1.33	2,100	72		28		-	0.77	
Range Resources	RRC CB	70.25	1.31	15,000	61		39		0.2	0.76	
<i>Total or Median</i>			<i>1.33</i>	<i>74,000</i>	<i>41</i>		<i>59</i>		<i>-</i>	<i>0.83</i>	
RTF Cash Payers											
Mesa RoyaltyTrust	MTR	32.68	1.00	60	71		29		6.7	1.17	
San Juan Basin Royalty Trust	SJT B	19.17	1.00	890	100		-		6.0	0.91	
Dorchester Minerals, L.P.	DMLP B	28.89	1.00	890	40		60		6.4	0.90	
Sabine Royalty Trust	SBR	55.86	1.00	810	44		56		6.9	0.87	
Enduro Royalty Trust	NDRO	11.67	1.00	390	37		63		5.1	0.83	
Freehold Royalties Ltd.	FRHLF	20.88	1.11	1,690	18		82		7.3	0.82	
Permian Basin RT	PBT	14.06	1.00	660	20		80		7.9	0.78	
Cross Timbers Royalty Trust	CRT	32.04	1.00	190	64		36		7.1	0.76	
Hugoton RoyaltyTrust	HGT	9.41	1.00	380	87		13		6.1	0.72	
<i>Total or Median</i>			<i>1.00</i>	<i>6,000</i>	<i>44</i>		<i>56</i>		<i>6.7</i>	<i>0.83</i>	

CB=Contrarian Buy, Stock Price may be in downtrend compared to 200-day average.

Estimated present value presumes a long-term price for oil of US\$90 a barrel and natural gas, \$6 a million btu.

McDep Ratio = Market cap and Debt to present value of oil and gas and other businesses



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			<i>Price</i> (US\$/sh)	<i>Shares</i>	<i>Market</i> <i>Cap</i> (US\$mm)	<i>Net</i> <i>Present</i> <i>Value</i> (US\$/sh)	<i>Debt/</i> <i>Present</i> <i>Value</i>	<i>McDep</i> <i>Ratio</i>
	<i>Symbol/Rating</i>		<i>22-Sep</i> <i>2014</i>	<i>(mm)</i>				
	B = Buy, CB (see below)							
Global Integrated								
Exxon Mobil Corporation	XOM	CB	96.54	4,297	415,000	102.00	0.15	0.95
Royal Dutch Shell plc	RDS-A		78.56	3,162	248,000	95.00	0.21	0.86
Chevron Corporation	CVX		123.49	1,902	235,000	150.00	0.13	0.85
Total S.A.	TOT		63.56	2,281	145,000	80.00	0.24	0.84
Lukoil Oil Company	LUKOY	CB	53.10	776	41,200	135.00	0.07	0.44
	<i>Total or Median</i>				<i>1,084,000</i>		<i>0.15</i>	<i>0.85</i>
U.S. Independent								
EOG Resources, Inc.	EOG		101.74	549	55,900	110.00	0.10	0.93
ConocoPhillips	COP		79.68	1,245	99,000	100.00	0.21	0.84
Occidental Petroleum Corp.	OXY		96.91	783	75,900	120.00	0.10	0.83
Marathon Oil Corporation	MRO	B	38.71	679	26,280	50.00	0.18	0.82
Devon Energy Corporation	DVN	B	69.98	411	28,800	100.00	0.30	0.79
	<i>Total or Median</i>				<i>285,900</i>		<i>0.18</i>	<i>0.83</i>
Canada/Australia								
Woodside Petroleum Ltd.	WOPEY		36.70	823	30,200	36.00	0.13	1.02
Imperial Oil Limited (30%)	IMO		48.30	255	12,300	52.00	0.18	0.94
EnCana Corporation	ECA	B	21.32	736	15,700	30.00	0.26	0.79
Cenovus Energy Inc.	CVE		28.14	758	21,300	42.00	0.18	0.73
Canadian Oil Sands Limited	COSWF	CB	18.86	485	9,200	34.00	0.14	0.62
	<i>Total or Median</i>				<i>89,000</i>		<i>0.18</i>	<i>0.79</i>
Small Cap Independent Producers								
Cimarex Energy Company	XEC	B	127.80	87	11,100	140.00	0.13	0.92
WPX Energy Inc.	WPX		24.74	203	5,000	28.00	0.30	0.92
Whiting Petroleum Corporation	WLL	B	77.70	120	9,300	90.00	0.22	0.89
Halcón Resources	HK		4.23	415	1,800	7.00	0.57	0.83
Continental Resources (32%)	CLR	B	67.44	118	8,000	85.00	0.16	0.83
PDC Energy	PDCE		53.38	36	1,900	75.00	0.23	0.78
Peyto Exploration and Development Corp.	PEYUF		31.07	154	4,800	42.00	0.12	0.77
Birchcliff Energy Ltd.	BIREF	CB	9.94	158	1,600	14.00	0.19	0.77
Range Resources	RRC	CB	70.25	163	11,500	100.00	0.18	0.76
	<i>Total or Median</i>				<i>55,000</i>		<i>0.19</i>	<i>0.83</i>
RTF Cash Payers								
Mesa RoyaltyTrust	MTR		32.68	2	60	28.00	-	1.17
San Juan Basin Royalty Trust	SJT	B	19.17	47	890	21.00	-	0.91
Dorchester Minerals, L.P.	DMLP	B	28.89	31	890	32.00	-	0.90
Sabine Royalty Trust	SBR		55.86	15	810	64.00	-	0.87
Enduro Royalty Trust	NDRO		11.67	33	390	14.00	-	0.83
Freehold Royalties Ltd.	FRHLF		20.88	73	1,530	26.00	0.08	0.82
Permian Basin RT	PBT		14.06	47	660	18.00	-	0.78
Cross Timbers Royalty Trust	CRT		32.04	6	190	42.00	-	0.76
Hugoton RoyaltyTrust	HGT		9.41	40	380	13.00	-	0.72
	<i>Total or Median</i>				<i>5,800</i>		<i>-</i>	<i>0.83</i>

CB=Contrarian Buy, Stock Price may be in downtrend compared to 200-day average.
 Estimated present value presumes a long-term price for oil of US\$90 a barrel and natural gas, \$6 a million btu.
 McDep Ratio = Market cap and Debt to present value of oil and gas and other businesses



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Table 3									
McDep Energy Stocks									
Value Multiples and Dividend									
Ranked by EV/Ebitda									
			Price (US\$/sh)	Adjustd Resrvs/ Prod	PV/ Ebitda	EV/ Ebitda	P/E	Dividend	
	Symbol/Rating		22-Sep 2014	NTM	NTM	NTM	NTM	NTM	
	B = Buy, CB (see below)								
Global Integrated									
	Exxon Mobil Corporation	XOM	CB	96.54	14.5	7.8	7.4	14	2.76
	Total S.A.	TOT		63.56	10.9	7.4	6.2	12	3.13
	Royal Dutch Shell plc	RDS-A		78.56	10.2	7.1	6.2	13	3.76
	Chevron Corporation	CVX		123.49	9.3	7.2	6.1	13	4.28
	Lukoil Oil Company	LUKOY	CB	53.10	14.6	5.8	2.5	6	3.11
	<i>Median</i>				10.9	7.2	6.2	13	
U.S. Independent									
	Devon Energy Corporation	DVN	B	69.98	10.2	9.3	7.3	17	0.96
	EOG Resources, Inc.	EOG		101.74	7.4	7.4	6.9	21	0.67
	Occidental Petroleum Corp.	OXY		96.91	10.5	7.7	6.4	15	2.88
	ConocoPhillips	COP		79.68	11.1	7.6	6.4	14	2.92
	Marathon Oil Corporation	MRO	B	38.71	11.2	6.6	5.3	14	0.84
	<i>Median</i>				10.5	7.6	6.4	15	
Canada/Australia									
	Imperial Oil Limited (30%)	IMO		48.30	25.0	10.9	10.3	14	0.47
	EnCana Corporation	ECA	B	21.32	7.7	10.0	7.9	15	0.28
	Woodside Petroleum Ltd.	WOPEY		36.70	9.9	6.8	6.9	15	2.22
	Cenovus Energy Inc.	CVE		28.14	14.5	8.9	6.5	14	0.97
	Canadian Oil Sands Limited	COSWF	CB	18.86	18.1	10.5	6.5	10	1.68
	<i>Median</i>				14.5	10.0	6.9	14	
Small Cap Independent Producers									
	Range Resources	RRC	CB	70.25	11.7	14.1	10.7	69	0.16
	Peyto Exploration and Development Corp.	PEYUF		31.07	9.6	11.0	8.5	21	1.09
	PDC Energy	PDCE		53.38	15.9	10.3	8.0	47	-
	WPX Energy Inc.	WPX		24.74	8.3	8.5	7.8		-
	Continental Resources (32%)	CLR	B	67.44	11.4	8.8	7.2	18	-
	Cimarex Energy Company	XEC	B	127.80	6.1	7.8	7.2	21	0.64
	Birchcliff Energy Ltd.	BIREF	CB	9.94	13.4	9.3	7.1	20	-
	Halcón Resources	HK		4.23	5.7	8.2	6.8	12	-
	Whiting Petroleum Corporation	WLL	B	77.70	7.1	5.5	4.9	16	-
	<i>Median</i>				9.6	8.8	7.2	21	
RTF Cash Payers									
	San Juan Basin Royalty Trust	SJT	B	19.17	10.5	17.1	15.6	17	1.14
	Sabine Royalty Trust	SBR		55.86	10.0	16.7	14.5	15	3.84
	Hugoton Royalty Trust	HGT		9.41	14.1	18.8	13.6	16	0.57
	Dorchester Minerals, L.P.	DMLP	B	28.89	7.5	14.3	12.9	19	1.86
	Mesa Royalty Trust	MTR		32.68	6.9	11.0	12.9	15	2.20
	Cross Timbers Royalty Trust	CRT		32.04	12.2	15.2	11.6	14	2.29
	Freehold Royalties Ltd.	FRHLF		20.88	5.2	12.3	10.0	19	1.53
	Permian Basin RT	PBT		14.06	9.8	11.7	9.1	13	1.11
	Enduro Royalty Trust	NDRO		11.67	8.5	9.4	7.8	20	0.60
	<i>Median</i>				9.8	14.3	12.9	16	

CB=Contrarian Buy, Stock Price may be in downtrend compared to 200-day average.

EV = Enterprise Value = Market Cap and Debt; Ebitda = Earnings before interest, tax, depreciation and amortization; NTM = Next Twelve Months Ended September 30, 2015; P/E = Stock Price to Earnings; PV = Present Value of oil and gas and other businesses



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Table 4									
McDep Energy Stocks									
Total Return and Enterprise Value Momentum									
Ranked by EV/200-Day Average									
			Price	Equity					
			(\$/sh)	Total					
	Symbol		22-Sep	Return	Enterprise Value/				
			2014	YTD	52Wk	52Wk	50 Day	200 Day	McDep
		Rating		(%)	High	Low	Avg.	Avg.	Ratio
Global Integrated									
	RDS-A		78.56	14	0.96	1.17	0.98	1.03	0.86
	CVX		123.49	1	0.93	1.11	0.97	1.00	0.85
	XOM	CB	96.54	(3)	0.93	1.11	0.97	0.98	0.95
	TOT		63.56	8	0.89	1.09	0.97	0.98	0.84
	LUKOY	CB	53.10	(13)	0.82	1.07	0.95	0.94	0.44
	<i>Median</i>			1	0.93	1.11	0.97	0.98	0.85
U.S. Independent									
	COP		79.68	16	0.94	1.19	0.98	1.05	0.84
	MRO	B	38.71	11	0.94	1.17	0.98	1.04	0.82
	EOG		101.74	22	0.87	1.26	0.94	1.02	0.93
	DVN	B	69.98	14	0.91	1.13	0.96	1.01	0.79
	OXY		96.91	4	0.93	1.11	0.97	1.00	0.83
	<i>Median</i>			14	0.93	1.17	0.97	1.02	0.83
Canada/Australia									
	IMO		48.30	10	0.91	1.16	0.95	1.01	0.94
	ECA	B	21.32	19	0.90	1.16	0.98	1.01	0.79
	WOPEY		36.70	12	0.90	1.12	0.94	0.99	1.02
	CVE		28.14	1	0.89	1.08	0.94	0.98	0.73
	COSWF	CB	18.86	5	0.86	1.05	0.92	0.94	0.62
	<i>Median</i>			10	0.90	1.12	0.94	0.99	0.79
Small Cap Independent Producers									
	WPX		24.74	21	0.95	1.27	1.03	1.12	0.92
	WLL	B	77.70	26	0.87	1.28	0.92	1.05	0.89
	XEC	B	127.80	22	0.87	1.33	0.93	1.04	0.92
	CLR	B	67.44	20	0.86	1.26	0.92	1.02	0.83
	BIREF	CB	9.94	45	0.78	1.34	0.94	0.99	0.77
	HK		4.23	10	0.80	1.09	0.90	0.95	0.83
	PDCE		53.38	0	0.79	1.13	0.96	0.94	0.78
	PEYUF		31.07	3	0.83	1.08	0.93	0.94	0.77
	RRC	CB	70.25	(17)	0.79	1.00	0.94	0.87	0.76
	<i>Median</i>			20	0.83	1.26	0.93	0.99	0.83
RTF Cash Payers									
	MTR		32.68	68	0.87	1.63	1.12	1.22	1.17
	SJT	B	19.17	20	0.95	1.24	1.03	1.06	0.91
	SBR		55.86	17	0.87	1.17	0.98	1.04	0.87
	PBT		14.06	16	0.86	1.16	1.00	1.03	0.78
	DMLP	B	28.89	17	0.81	1.23	0.87	1.02	0.90
	HGT		9.41	36	0.78	1.35	0.95	1.01	0.72
	CRT		32.04	15	0.84	1.13	1.01	1.01	0.76
	FRHLF		20.88	5	0.82	1.07	0.90	0.95	0.82
	NDRO		11.67	1	0.76	1.03	0.88	0.90	0.83
	<i>Median</i>			17	0.84	1.17	0.98	1.02	0.83

CB=Contrarian Buy, Stock Price may be in downtrend compared to 200-day average.

Source: Bloomberg, Yahoo, McDep LLC



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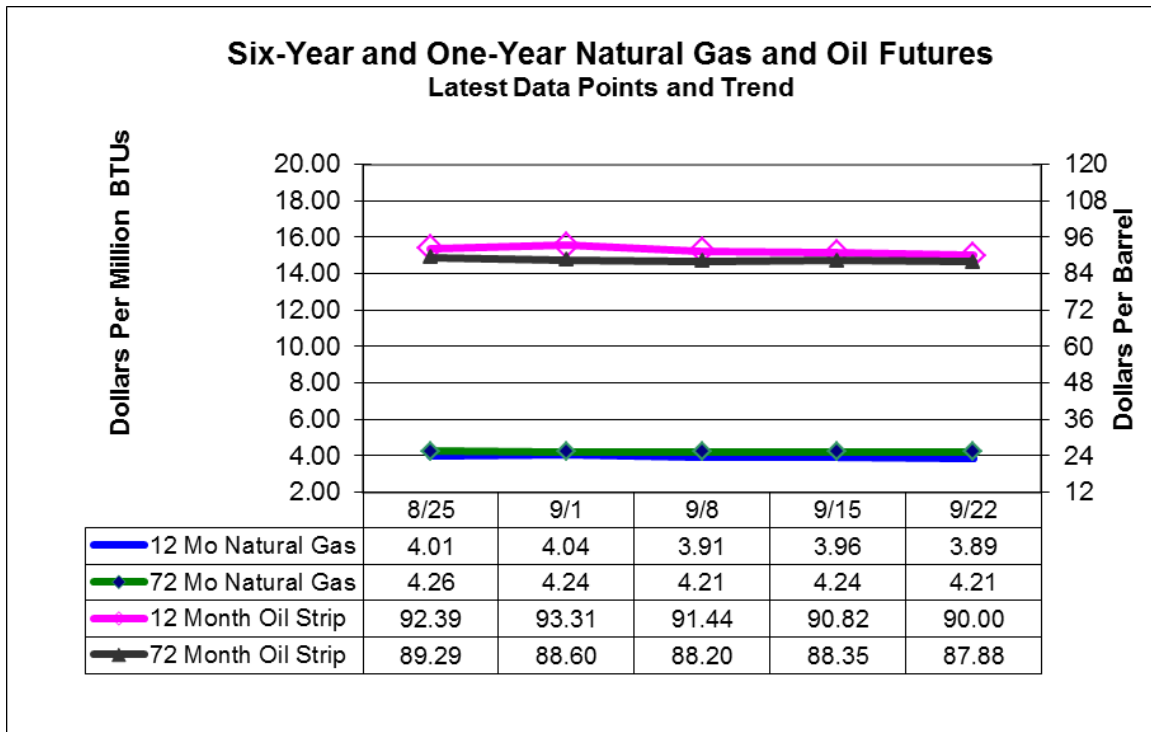
Index of Recent Research			
Stock Ideas			
<u>Date</u>	<u>Symbol</u>	<u>Subject</u>	<u>Theme</u>
16-Sep	RDSA	Royal Dutch Shell plc	Ben's Growth Strategy (Meter Reader)
9-Sep	EOG	EOG Resources	Mr. Shale (Meter Reader)
2-Sep	LUKOY	Lukoil	Oil under Uncertainty (Meter Reader)
26-Aug	SJT	San Juan Basin Royalty Trust	Income and Shale (Meter Reader)
19-Aug	TOT	Total	Diversified Political Risk (Meter Reader)
14-Aug	BIREF	Birchcliff Energy	Healthy Volume, Seasonal Price
12-Aug	CLR	Continental Resources	Raise NPV to \$150 on Fraccing Growth (Meter Reader)
8-Aug	DMLP	Dorchester Minerals, L.P.	Robust Bakken and Permian Oil Growth
5-Aug	XOM	Exxon Mobil	Shale Oil Minerals (Meter Reader)
30-Jul	RRC	Range Resources	Transportation and Processing Lagging Fraccing
22-Jul	MRO	Marathon Oil	Frac Shale Oil, Sell Norway (Meter Reader)
15-Jul	WLL	Whiting Petroleum	Agrees to Acquire Kodiak Oil & Gas (Meter Reader)
8-Jul	DVN	Devon Energy	Five Core Focus (Meter Reader)
1-Jul	COSWF	Canadian Oil Sands Ltd.	Returning to Favor (Meter Reader)
24-Jun	FRHLF	Freehold Royalties Ltd	Raise NPV to \$26 on Minerals (Meter Reader)
17-Jun	PEYUF	Peyto Exploration	Raise NPV to \$42 on More Energy Growth (Meter Reader)
10-Jun	OXY	Occidental Petroleum	Raise NPV to \$120, Spinoff Filed (Meter Reader)
3-Jun	ECA	Encana Corporation	Hidden Value Surfaces (Meter Reader)
27-May	CVX	Chevron	Oil Price Turns Up (Meter Reader)
13-May	XEC	Cimarex Energy	Raise NPV to \$140 on Cana Double (Meter Reader)
23-Apr	HGT	Hugoton Royalty Trust	Positive Arbitration Ruling
21-Apr	MTR	Mesa Royalty Trust	Underpayment Uncovered, Upside Commodity Leverage
15-Apr	COP	ConocoPhillips	Shale Upside, Exploration Promise, Dividend Strength (Meter Reader)
25-Mar	CVE	Cenovus Energy	Oil Growth Slowed by Transit States (Meter Reader)
18-Mar	PBT	Permian Basin Royalty Trust	Rising Oil Production, Understated Income (Meter Reader)
21-Feb	PDCE	PDC Energy	Raise NPV to \$75 on More Shale Oil
4-Oct	NDRO	Enduro Royalty Trust	Worth Another Look after Stock Price Decline
27-Sep	WPX	WPX Energy	San Juan Basin Innovator (Income and Small Cap Weekly)
13-Sep	CRT	Cross Timbers Royalty Trust	Fracking Upside in Permian and Scoop (Income and Small Cap Weekly)
For historical research by stock, go to mcdep.com , click on Stock Ideas , click on stock by name.			
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16-Sep	RDSA	Royal Dutch Shell plc	Ben's Growth Strategy
9-Sep	EOG	EOG Resources	Mr. Shale
2-Sep	LUKOY	Lukoil	Oil under Uncertainty
26-Aug	SJT	San Juan Basin Royalty Trust	Income and Shale
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12-Aug	CLR	Continental Resources	Raise NPV to \$150 on Fraccing Growth
5-Aug	XOM	Exxon Mobil	Shale Oil Minerals
29-Jul			Investment Strategy August 2014 - Oil and Gas in Safe Areas
22-Jul	MRO	Marathon Oil	Frac Shale Oil, Sell Norway
15-Jul	WLL	Whiting Petroleum	Agrees to Acquire Kodiak Oil & Gas
8-Jul	DVN	Devon Energy	Five Core Focus
For earlier editions, go to mcdep.com , click on Meter Reader .			
Industry Ideas			
July			Oil and Gas Investor: In Royalty We Trust
24-Jun	DMLP, FRHLF, PBT, CRT, NDRO		Raise NPV, Trustee Approved, Permian Wells
4-Jun	PBT, CRT	Permian BRT, Cross Timbers RT	Vote Your Proxy
17-Apr	PBT, SBR, CRT, HGT		Proxy Voting Underway



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