Rating: Buy S&P 500: 1278 Intraday

Anadarko Petroleum Corporation Favorable Volume Trend

Symbol	APC	Ebitda Next Twelve Months ending 6/30/07 (US\$mm)	9,870
Rating	Buy	North American Natural Gas/Ebitda (%)	49
Price (US\$/sh)	44.52	Natural Gas and Oil Production/Ebitda (%)	97
Pricing Date	7/28/06	Adjusted Reserves/Production NTM	11.2
Shares (mm)	463	EV/Ebitda	5.2
Market Capitalization (US\$mm)	20,600	PV/Ebitda	6.7
Debt (US\$mm)	30,400	Undeveloped Reserves (%)	36
Enterprise Value (EV) (US\$mm)	51,000	Natural Gas and Oil Ebitda (US\$/boe)	38.00
Present Value (PV) (US\$mm)	66,100	Present Value Proven Reserves(US\$/boe)	18.03
Net Present Value (US\$/share)	77	Present Value Proven Reserves(US\$/mcfe)	3.01
Debt/Present Value	0.46	Earnings Next Twelve Months (US\$/sh)	6.98
McDep Ratio - EV/PV	0.77	Price/Earnings Next Twelve Months	6
Dividend Yield (%/year)	1.6	Indicated Annual Dividend (US\$/sh)	0.72

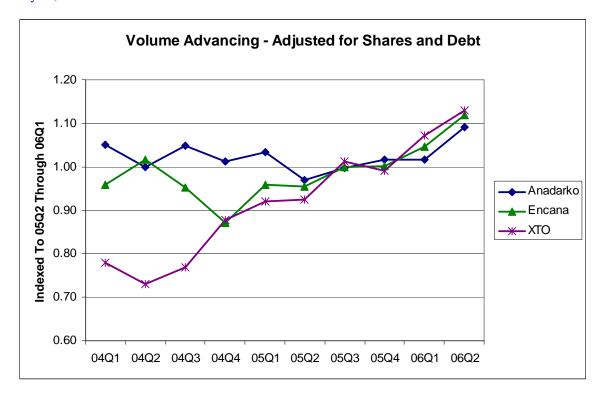
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.

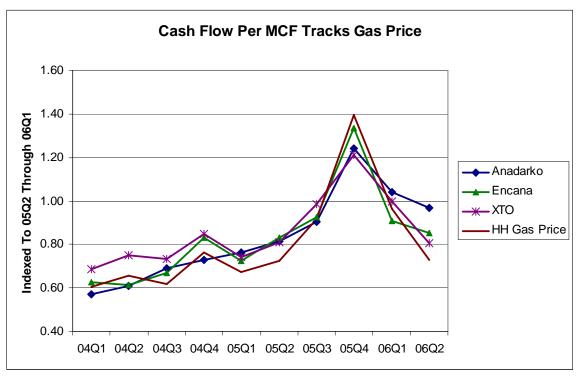
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

Summary and Recommendation

Newly producing wells in the deep water Gulf of Mexico helped second quarter 2006 oil volume advance 14% from the first quarter for buy-rated **Anadarko Petroleum** (**APC**). Continued volume increases could put the company on the growth track adjusted for shares and debt registered by strong peers (see chart). Concentration on oil at about 40% of value moderates the sensitivity of cash flow to natural gas price (see chart). Meanwhile the quarter just ended is likely the last before the pending acquisitions of **Kerr-McGee** (**KMG**) and **Western Gas Resources** (**WGR**) add about 50% in present value. Stock price appreciation potential of 73% to estimated net present value of \$77 a share presuming a long-term oil price of \$60 a barrel could be misleading because the company's high degree of leverage poses high financial risk until acquisitions, divestitures and eventual deleveraging are achieved.

Kurt H. Wulff, CFA





Anadarko Petroleum Corporation Next Twelve Months Operating and Financial Estimates

									Next
	02	V	01	02	025	O4E	V	OIE	Twelve
	Q2 6/30/05	<i>Year</i> 2005	Q1 3/31/06	Q2 6/30/06	Q3E 9/30/06	Q4E 12/31/06	Year 2006E	Q1E 3/31/07	Months 6/30/07
Volume	0/30/03	2003	3/31/00	0/30/00	9/30/00	12/31/00	2000E	3/31/0/	0/30/07
Natural Gas (mmcfd)	1,434	1,414	1,366	1,375	2,488	2,488	1,934	2,488	2,488
Oil (mbd)	188	199	191	218	297	297	251	297	297
Total gas & oil (bcf)	233	951	226	244	393	393	1,256	384	1,558
Total gas & oil (mmcfd)	2,562	2,606	2,512	2,683	4,270	4,270	3,441	4,270	4,270
Price	2,502	2,000	2,312	2,003	1,270	1,270	5,111	1,270	1,270
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	6.76	8.65	8.97	6.81	6.71	8.82	7.83	10.79	8.72
Company (\$/mcf)	6.07	7.45	7.62	6.26	5.84	7.68	6.71	10.33	7.49
Oil (\$/bbl)	0.07		7.02	0.20	5.0.	7.00	··· -	10.00	,
WTI Cushing	53.05	56.31	63.33	70.47	74.56	76.42	71.19	77.76	76.72
Worldwide	44.43	46.28	54.85	60.17	64.12	65.72	62.00	66.87	65.97
Total gas & oil (\$/mcf)	6.51	7.49	8.36	7.89	7.82	8.99	8.45	10.06	9.12
Revenue (\$mm)									
Natural Gas	758	3,844	948	732	1,320	1,736	4,737	2,077	6,800
Oil	760	3,357	943	1,194	1,752	1,796	5,684	1,787	7,152
Other	72	(79)	63		65	65	193	65	260
Total	1,590	7,121	1,954	1,926	3,138	3,597	10,614	3,930	14,212
Expense									
Fixed	215	856	258	241	491	491	1,481	491	1,963
Variable	215	856	258	241	491	606	1,596	689	2,378
Ebitda (\$mm)									
Exploration and Production	1,159	5,409	1,438	1,444	2,091	2,436	7,408	2,685	9,611
Other		-			65	65	130	65	260
Ebitda (\$mm)	1,159	5,409	1,438	1,444	2,156	2,501	7,538	2,750	9,871
Deprec., Deplet., & Amort.	333	1,343	360	362	650	650	2,022	650	2,600
Hedging and other		19	13	5	40	42	100	44	174
Ebit	826	4,047	1,065	1,077	1,466	1,809	5,416	2,056	7,097
Interest	50	201	51	51	532	532	1,166	532	2,128
Ebt	776	3,846	1,014	1,026	934	1,277	4,250	1,524	4,969
Income Tax	272	1,346	355	359	327	447	1,488	533	1,739
Net Income (\$mm)	505	2,500	659	667	607	830	2,763	991	3,230
Shares (millions)	476	473	464	463	463	463	463	463	463
Per share (\$)	1.06	5.28	1.42	1.44	1.31	1.79	5.96	2.14	6.98
Ebitda Margin	73%	76%	74%	75%	69%	70%	71%	70%	69%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%

Anadarko Petroleum Corporation Functional Cash Flow and Present Value

	NTM Ebitda (US\$mm)	Adjusted R/P	PV/ Ebitda	Present Value (US\$mm)			
North American Natural Gas	4.810	11.6	7.8	37,400	57%		
Oil	4,800	10.8	5.6	26,700	40%		
Downstream	260		7.7	2,000			
	9,870	11.2	6.7	66,100	100%		
Debt (US\$mm)					30,400		
Net Present Value (US\$mm)					35,700		
Shares (mm)							
Net Present Value - Standard Estimate (US\$/sh)							
Net Present Value - Approximation by Correlation (US\$/sh)							

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