

April 28, 2009

rating: hold s&p 500: 858

#### **BP plc (BP)** Downstream Cash Increase Offsets Upstream Cash Decrease

Symbol	BP	Ebitda Next Twelve Months ending 3/31/10 (US\$mm)	30,400		
Rating	Hold	North American Natural Gas/Ebitda (%)	4		
Price (US\$/sh)	41.92	Natural Gas and Oil Production/Ebitda (%)	81		
Pricing Date	4/27/09	Adjusted Reserves/Production NTM	9.8		
Shares (mm)	3153	EV/Ebitda	6.5		
Market Capitalization (US\$mm)	132,200	PV/Ebitda	9.8		
Debt (US\$mm)	64,900	Undeveloped Reserves (%)	45		
Enterprise Value (EV) (US\$mm)	197,100	Natural Gas and Oil Ebitda (US\$/boe)	17.40		
Present Value (PV) (US\$mm)	298,300	Present Value Proven Reserves(US\$/boe)	13.50		
Net Present Value (US\$/share)	74	Present Value Proven Reserves(US\$/mcfe)	2.25		
Debt/Present Value	0.22	Earnings Next Twelve Months (US\$/sh)	3.57		
McDep Ratio - EV/PV	0.66	Price/Earnings Next Twelve Months	12		
Dividend Yield (%/year)	8.0	Indicated Annual Dividend (US\$/sh)	3.36		
Note: Estimated cash flow and e	arnings tied to	o one-year futures prices for oil and natural gas.			
Reported results may vary	widely from	estimates. Estimated present value per share revised only infreque	ently.		
		g-term price for oil of US\$75 a barrel and natural gas, \$10 a million	on btu.		
For historical analysis of BP since 2004 see www.mcdep.com/1bp.htm					

#### **Summary and Recommendation**

Hold-rated **BP plc (BP)** offers unlevered appreciation potential of 51% to a McDep Ratio of 1.0 and levered appreciation potential of 77% to Net Present Value (NPV) of \$74 a share. During the first quarter, according to results released today, BP generated cash from oil and gas production of about \$11 a barrel of oil equivalent as the difference between price of about \$34 and cash operating costs of about \$23. Highest first quarter refining cash flow (Ebitda) in four years completely offset decline in production cash flow from the fourth quarter 2008. We project more production cash flow and less refining and marketing cash flow in the next few quarters (see table <u>Next Twelve Months</u> <u>Operating and Financial Estimates</u>). Our valuation capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil (see table <u>Functional Cash Flow and Present Value</u>). By latest disclosures, oil and gas reserves are concentrated a third in the U.S. and a fifth in Russia (see table <u>Production and Reserves, 2008</u>). Pointing to expected oil price recovery, futures prices for the next six years averaged \$66 a barrel recently (see charts <u>Six-Year Commodity Price Meter</u> and <u>Six-Year and One-Year Natural Gas and Oil Futures</u>).

Kurt H. Wulff, CFA



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BP plc									
Next Twelve Months Operating and Financial Estimates									
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	01	01	V	01	025	025	045	<b>V</b>	Twelv
	Q1	Q4	Year	Q1	Q2E	Q3E	Q4E	Year 2009E	Month
57 I	3/31/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	2009E	3/31/1
Volume									
Natural Gas (mmcfd)	0.140	0.040	0.155	0.005	0.005	0.005	0.005	2 2 2 5	0.00
U.S.	2,149	2,243	2,157	2,335	2,335	2,335	2,335	2,335	2,33
Overseas (or Int'l)	6,315	6,370	6,194	6,432	6,108	5,917	6,370	6,206	6,20
Total	8,464	8,613	8,357	8,767	8,443	8,252	8,705	8,541	8,54
Days	91 2,469	92	366	90	91	92	92	365	36
Oil (mbd) Total gas & oil (mmb)	,	2,469	2,455	2,455	2,455	2,455	2,455	2,455	2,45
e (	353 3.880	359 3.905	1,407 3,844	352	351	352	359	1,416	1,41
Total gas & oil (mbd)	3,880	3,905	3,844	3,916	3,862	3,831	3,906	3,879	3,87
Price									
Natural gas (\$/mcf)	0.00	6.05	0.04	1.00	2.42	2.62	4.57	4.10	4.2
Henry Hub (\$/mmbtu)	8.02	6.95	9.04	4.90	3.42	3.62	4.57	4.13	4.3
U.S.	6.73	3.89	6.77 5.74	3.38	2.36	2.71	3.83	3.07	3.4
Overseas (or Int'l)	5.59	5.50	5.74	3.72	4.33	4.56	4.82	4.36	4.6
Total	5.88	5.08	6.00	3.63	3.78	4.04	4.56	4.01	4.3
Oil (\$/bbl)	07.04	50.45	00.50	10.00	40.07	50.66	55.70	50.22	54.1
WTI Cushing	97.94	58.45	99.59	42.96	49.97	52.66	55.70	50.32	54.1
Worldwide	90.92	52.09	90.95	41.26	47.99	50.58	53.50	48.37	51.9
Total gas & oil (\$/bbl)	70.69	44.15	71.11	33.99	38.78	41.12	43.79	39.44	42.4
NY Harbor 3-2-1 (\$/bbl)	7.57	5.10	9.86	9.18	8.11	6.98	3.00	6.82	5.7
BP Refining Indicator	4.57	5.20		6.20					
Revenue (\$mm)									
Natural Gas				-10					• • • •
U.S.	1,316	803	5,343	710	501	583	823	2,618	2,89
Overseas (or Int'l)	3,213	3,223	12,971	2,154	2,406	2,483	2,827	9,870	10,63
Total	4,529	4,025	18,314	2,864	2,906	3,066	3,651	12,487	13,52
Oil	20,428	11,832	81,731	9,117	10,723	11,424	12,085	43,350	46,57
Other	65,191	45,236	267,009	36,103	36,103	36,103	36,103	144,414	144,41
Total	90,148	61,094	367,053	48,085	49,733	50,594	51,839	200,251	204,51
Expense									
Production	13,453	10,566	55,366	8,115	8,939	9,369	9,992	36,415	37,88
Other	63,167	43,257	257,489	32,673	34,333	34,561	35,018	136,586	138,70
Ebitda (\$mm)									
Exploration and Production	11,503	5,292	44,678	3,867	5,588	5,941	6,452	21,847	24,64
Other	2,024	1,979	9,520	3,430	1,771	1,542	1,085	7,828	5,71
Total Ebitda	13,528	7,271	54,198	7,297	7,359	7,483	7,537	29,676	30,35
Exploration	293	239	882	119	119	119	119	476	47
Deprec., Deplet., & Amort.	2,782	2,700	11,062	2,823	2,823	2,823	2,823	11,292	11,29
Other non cash									
Ebit	10,453	4,332	42,254	4,355	4,417	4,541	4,595	17,908	18,58
Interest	337	265	1,157	318	318	318	318	1,272	1,27
Ebt	10,116	4,067	41,097	4,037	4,099	4,223	4,277	16,636	17,31
Income Tax	3,540	1,423	14,384	1,413	1,435	1,478	1,497	5,823	6,06
let Income (\$mm)									
Exploration and Production	10,448	4,259	38,904	3,851					
Other	640	644	3,541	1,549					
Unallocated	(4,513)	(2,260)	(15,732)	(2,776)					
Total	6,575	2,643	26,713	2,624	2,664	2,745	2,780	10,813	11,25
hares (millions)	3,146	3,147	3,136	3,153	3,153	3,153	3,153	3,153	3,15
Per share (\$)	2.09	0.84	8.52	0.83	0.84	0.87	0.88	3.43	3.5
Ebitda Margin (E&P)	46%	33%	45%	32%	41%	41%	41%	39%	41
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35



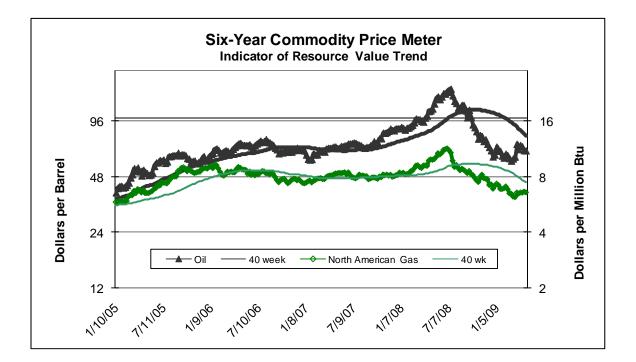
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BP plc									
Production and Reserves, 2008									
							NTM		
			12/31/	Weighted	Adjusted				
	2008 Production		Developed	Undeveloped	Weighted	Life Index	R/P		
	<u>(daily)</u>	<u>(annual)</u>	(bcf or mmb)	(bcf or mmb)	(bcf or mmb)	<u>(years)</u>	<u>(years)</u>		
North American Natural Gas									
U.S.	2,285	834	9,059	5,473	11,796	14.1	13.8		
Rest of World Natural Gas	_,_ ===		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,., 0				
Rest of Americas	3,364	1.228	5,473	8,925	9,936	8.1			
U.K.	816	298	1,822	582	2,113	7.1			
Rest of Europe	30	11	61	402	262	23.8			
Asia Pacific	756	276	2,519	4,311	4,675	16.9			
Africa	542	198	1,050	1,564	1,832	9.3			
Russia	605	221	1,560	653	1,887	8.5			
Other	438	160	646	1,108	1,200	7.5			
Total ROW	6,553	2,392	13,131	17,545	21,904	9.2	9.7		
Total Natural Gas	8,838	3,226	22,190	23,018	33,699	10.4			
Oil									
U.S.	523	191	1,717	1,273	2,354	12.3			
Rest of Americas	164	60	457	465	690	11.5			
U.K.	173	63	410	119	470	7.5			
Rest of Europe	44	16	81	194	178	11.1			
Asia Pacific	38	14	78	69	113	8.0			
Africa	277	101	464	507	718	7.1			
Russia	827	302	2,227	944	2,699	8.9			
Other	340	124	672	676	1,010	8.1			
Total Oil	2,386	871	6,106	4,247	8,230	9.4			
Total Oil Equivalent	3,859	1,409	9,804	8,083	13,846	9.8	9.8		
Weighted Life Index counts				•					
NTM Adjusted R/P also cou	nts undevel	oped reserve	es at half and is	computed on ne	ext twelve month	hs production	l <b>.</b>		



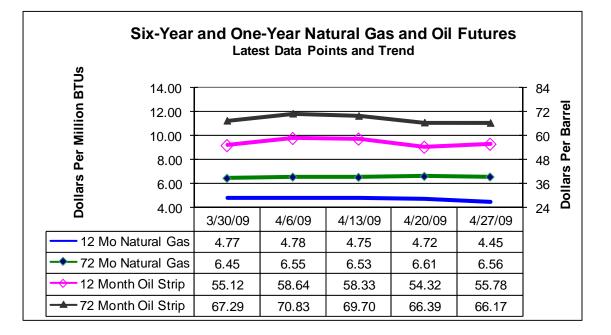
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Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	<i>PV</i> /	Value					
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
North American Natural Gas	1,190	13.8	20.2	24,000	8%				
Rest of World Natural Gas	4,360	9.7	8.3	36,000	12%				
Oil	19,090	9.2	10.1	192,000	64%				
Downstream	5,710		8.1	46,000	15%				
	30,350	9.8	9.8	298,000	100%				
Debt (US\$mm)					64,900				
Net Present Value (US\$mm)					233,300				
Shares (mm)					3,153				
Net Present Value - Standard Estimate (US\$/sh)									
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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