

October 29, 2008

rating: hold s&p 500: 930

Berry Petroleum (BRY) Adjusting Spending to Cash Flow

Symbol	BRY	Ebitda Next Twelve Months ending 9/30/09 (US\$mm)				
Rating	Hold	North American Natural Gas/Ebitda (%)				
Price (\$/sh)	21.25	Natural Gas and Oil Production/Ebitda (%)				
Pricing Date	10/29/08	Adjusted Reserves/Production NTM				
Shares (mm)	46	EV/Ebitda				
Market Capitalization (\$mm)	970	PV/Ebitda	8.7			
Debt (\$mm)	1,380	Undeveloped Reserves (%)	47			
Enterprise Value (EV) (\$mm)	2,350	Natural Gas and Oil Ebitda (\$/boe)				
Present Value (PV) (\$mm)	3,200	Present Value Proven Reserves(\$/boe)	14.20			
Net Present Value (\$/share)	40	Present Value Proven Reserves(\$/mcfe)				
Debt/Present Value	0.43	Earnings Next Twelve Months (US\$/sh)	2.66			
McDep Ratio - EV/PV	0.73	Price/Earnings Next Twelve Months	8			
Dividend Yield (%year)	1.4	Indicated Annual Dividend (US\$/sh)	0.30			
Note: Estimated cash flow and earnings tied to one-year futures prices for natural gas and oil.						
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.						
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.						
For historical research on Berry since 2004 see http://www.mcdep.com/4bry.htm						

Summary and Recommendation

Hold-rated **Berry Petroleum** (**BRY**) offers unlevered appreciation potential of 36% to estimated net present value (NPV) of \$40 a share. On October 28 we reset NPV from \$65 a share on the basis of a long-term oil price assumption of \$75 a barrel, down from \$100. Patience may be necessary as BRY stock price remains below the 200-day average of \$44. Released today, third quarter results displayed strength in unlevered cash flow (Ebitda) driven by higher crude oil and natural gas prices. Futures prices now look lower for the next four quarters (see table Next Twelve Months Operating and Financial Estimates). Projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) supports NPV (see table Functional Cash Flow and Present Value). Last quarter's acquisition in East Texas contributed noticeably to higher natural gas volume (see chart Oil and Gas Production Volume). Today's news is the quick reduction in capital spending and the release of drilling rigs to keep the budget in line with cash flow. Though volume may be flat next year as a result, cash flow from continuing production keeps the company financially healthy.

Kurt H. Wulff, CFA



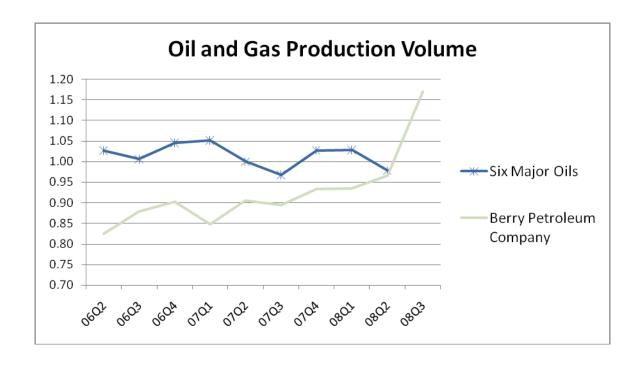
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Berry Petroleum Company										
Next Twelve Months Operating and Financial Estimates										
									Next	
									Twelve	
	Q3	Q2	Q3	Q4E	Year	Q1E	Q2E	Q3E	Months	
	9/30/07	6/30/08	9/30/08	12/31/08	2008E	3/31/09	6/30/09	9/30/09	9/30/09	
Volume										
Natural Gas (mmcfd)	44.4	50.3	84	84	67	84	84	84	84	
Days	92	91	92	92	366	90	91	92	365	
Oil (mbd)	19.48	20.61	21.2	21.2	20.7	21.2	21.2	21.2	21.2	
Total (mb)	2,472	2,639	3,234	3,234	11,661	3,164	3,199	3,234	12,830	
Total (mbd)	26.9	29.0	35.2	35.2	31.9	35.2	35.2	35.2	35.2	
Price										
Henry Hub (\$/mmbtu)	6.16	10.93	10.25	6.65	8.96	6.65	6.67	6.97	6.73	
Differential (\$/mmbtu)	2.67	1.60	2.30	1.49	1.71	0.86	0.87	0.91	1.03	
Company (\$/mcf)	3.49	9.33	7.95	5.16	7.25	5.79	5.80	6.07	5.70	
WTI Cushing (\$/bbl)	75.48	123.97	117.99	67.52	101.86	64.23	65.80	67.22	66.19	
Differential	15.39	17.61	15.87	9.08	14.57	8.64	9.41	9.62	9.18	
Company	60.09	106.36	102.12	58.44	87.28	55.59	56.39	57.60	57.01	
Total (\$/bbl)	49.32	91.79	80.46	47.50	71.97	47.29	47.80	49.16	47.94	
Revenue (\$mm)										
Natural Gas	14	43	61	40	178	44	44	47	175	
Oil	108	199	199	114	662	106	109	112	440	
Other, incl hedge	(3)	(57)	(52)		(129)					
Total	119	185	208	154	711	150	153	159	615	
Expense										
Lease operating	38	63	66	47	223	50	51	54	202	
General and administrative	9	11	15	15	52	10	10	10	45	
Total	48	74	80	61	275	60	61	64	246	
Ebitda	71	111	128	92	436	90	92	95	369	
Exploration	5	4	2	2	11	3	3	3	11	
Deprec., Deplet., & Amort.	24	30	41	36	134	35	35	36	141	
Other, incl hedge	(4)	(2)	(6)	(6)	(10)	(6)	(6)	(6)	(22)	
Ebit	46	80	91	60	301	57	59	62	239	
Interest	4	4	9	14	31	14	14	11	53	
Ebt	42	76	82	46	270	43	45	51	186	
Income Tax	15	27	29	16	95	15	16	18	65	
Net Income (\$mm)	27	49	53	30	176	28	29	33	121	
Per Share (\$)	0.60	1.08	1.17	0.66	3.86	0.62	0.64	0.73	2.66	
Shares (millions)	45	46	46	46	45	46	46	46	46	
Lease operating (\$/bbl)	15.49	23.76	20.32	14.51	19.12	15.75	15.99	16.57	15.71	
General and admin (\$/bbl)	3.76	4.24	4.48	4.48	4.43	3.16	3.13	3.09	3.47	
Deprec., D,& A (\$/bbl)	9.83	11.25	12.68	11.00	11.50	11.00	11.00	11.00	11.00	
Ebitda Margin	60%	60%	61%	60%	61%	60%	60%	60%	60%	
Tax rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



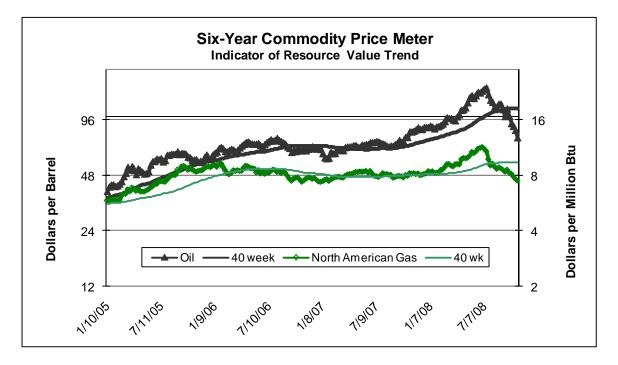
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Berry Petroleum Company								
Functional Cash Flow and Present Value								
				Present				
	NTM Ebitda	Adjusted	PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)				
North American Natural Gas	100	14.6	13.5	1,350	42%			
Oil	269	7.6	6.9	1,850	58%			
	369	9.6	8.7	3,200	100%			
Debt (US\$mm)					1,380			
Net Present Value (US\$mm)					1,820			
Shares (mm)					46			
Net Present Value - Standard Estimate (US\$/sh				40				
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								





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