

February 3, 2010

rating: buy s&p 500: 1103

CNOOC Limited (CEO) Blockbuster Growth Forecast

Symbol	CEO	Ebitda Next Twelve Months ending 12/31/10 (US\$mm)	10,800				
Rating	Buy	North American Natural Gas/Ebitda (%)	0				
Price (US\$/sh)	150.74	Natural Gas and Oil Production/Ebitda (%)	100				
Pricing Date	2/2/10	Adjusted Reserves/Production NTM	6.5				
Shares (mm)	448	EV/Ebitda	6.3				
Market Capitalization (US\$mm)	67,500	PV/Ebitda	5.6				
Debt (US\$mm)	700	Undeveloped Reserves (%)	60				
Enterprise Value (EV) (US\$mm)	68,100	Natural Gas and Oil Ebitda (US\$/boe)	40.18				
Present Value (PV) (US\$mm)	61,100	Present Value Proven Reserves(US\$/boe)	24.29				
Net Present Value (US\$/share)	135	Present Value Proven Reserves(US\$/mcfe)	4.05				
Debt/Present Value	0.01	0.01 Earnings Next Twelve Months (US\$/sh)					
McDep Ratio - EV/PV	1.12	Price/Earnings Next Twelve Months	11				
Dividend Yield (%/year) 3.4 Indicated Annual Dividend (US\$/sh)							
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.							
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.							
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$8 a million btu.							
The Peoples Republic of China holds 66% of the outstanding shares.							
For historical research on CEO since 2001 see http://www.mcdep.com/4ceo.htm							

Summary and Recommendation

Buy-recommended **CNOOC Limited** (**CEO**) has appreciated to a McDep Ratio of 1.12 where stock price exceeds Net Present Value (NPV) of \$135 a share. In its 2010 Strategy Review on February 2, CNOOC startled investors by raising its forecast of 2010 volume to 275-290 million barrels equivalent, up from our estimate of 254 (MR 11/3/09) and up 25% from 226-228 for 2009. We keep our buy rating because stock price trend continues upward and we may well see a further positive surprise when final results for 2009 are reported next month. Meanwhile, we add higher volumes to our projections (see tables Quarterly Operations and Half-Yearly Financial Results). NPV is in line with cash flow and reserve life in an industry context (see table Functional Cash Flow and Present Value). Higher reserve life could trigger higher NPV as could higher cash flow margin beyond what we currently estimate for 2010. An ambitious program to bring nine new projects to production offshore China gives Chairman Fu Chengyu and President Yang Hua the confidence to make their bold forecast.

Kurt H. Wulff, CFA



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			CNOOC	Limited						
Quarterly Operations										
									Twelve	
	04	03	O4E	Year	O1E	O2E	O3E	O4E	Months E	
	12/31/08	9/30/09	12/31/09	2009E	3/31/10	6/30/10	9/30/09	12/31/10	12/31/10	
Volume										
Natural gas (bcf)	64	64	74	244	72	73	74	74	292	
Natural Gas (mmcfd)	700	699	800	669	800	800	800	800	800	
Days	92	92	92	365	90	91	92	92	365	
Oil (mmb)	42	48	51	187	51	54	58	58	221	
Oil (mbd)	460	526	529	511	562	595	631	635	606	
Total gas & oil (mmboe)	53	59	63	227	63	66	70	71	270	
Total gas & oil (mbd))	577	643	662	623	696	728	765	768	739	
Price										
Natural gas (\$/mcf)										
Henry Hub (\$/mmbtu)	6.95	3.39	4.16	3.99	5.53	5.45	5.64	6.12	5.69	
Company	4.13	3.93	4.01	3.94	4.09	4.17	4.25	4.34	4.21	
Oil (\$/bbl)										
WTI Cushing	58.45	68.22	76.09	61.70	75.89	75.77	77.37	78.64	76.92	
Company	50.38	67.83	75.65	61.33	75.46	75.33	76.93	78.19	76.54	
Total gas & oil (\$/mcf)	7.53	9.97	10.94	9.10	10.95	11.02	11.33	11.52	11.22	
Revenue (\$mm)										
Natural Gas	266	253	295	962	294	304	313	319	1,230	
Oil	2,132	3,282	3,858	11,449	3,818	4,080	4,467	4,567	16,932	
Total	2,398	3,535	4,153	12,411	4,113	4,384	4,781	4,886	18,163	
RMB/\$	6.84	6.83	6.83	6.83	6.83	6.83	6.83	6.83	6.83	
Revenue (RMB)										
Natural Gas	1,819	1,726	2,015	6,575	2,011	2,074	2,139	2,182	8,405	
Oil	14,583	22,419	26,356	78,218	26,083	27,870	30,517	31,195	115,665	
Total	16,403	24,145	28,371	84,793	28,094	29,944	32,656	33,376	124,070	



February 3, 2010

			CNOO	C Limited						
Half-Year Financial Results										
									Twelve	
	H1	H2	Year	H1	H2E	Year	H1E	H2E	Months E	
	6/30/08	12/31/08	2008	6/30/09	12/31/09	2009E	6/30/10	12/31/10	12/31/10	
Revenue (mmRMB)										
Natural Gas (from Q table)	2,906	3,456	6,362	2,833	3,742	6,575	4,085	4,320	7,827	
Oil (from Q table)	52,648	43,588	96,236	29,443	48,775	78,218	53,953	61,712	102,728	
Other	(1,091)	(676)	(1,767)	247		247	-		-	
Total	54,464	46,367	100,831	32,523	52,516	85,039	58,038	66,032	110,554	
Expense	12,776	16,744	29,520	8,151	17,330	25,482	19,153	21,791	36,483	
Ebitda	41,688	29,623	71,311	24,372	35,186	59,557	38,886	44,241	74,072	
Exploration	1,342	2,068	3,410	977	977	1,954	977	977	1,954	
Deprec., Deplet., & Amort.	4,350	5,708	10,058	6,539	6,539	13,078	6,539	6,539	13,078	
Ebit	35,996	21,847	57,843	16,856	27,670	44,525	31,370	36,725	59,040	
Interest	-	-	-	-	-	-	-	-	-	
Ebt	35,996	21,847	57,843	16,856	27,670	44,525	31,370	36,725	59,040	
Income Tax	8,229	5,276	13,505	4,325	8,301	12,626	9,411	11,018	17,712	
Net Income	27,767	16,571	44,338	12,531	19,369	31,899	21,959	25,708	41,328	
Shares (millions)	44,786	44,786	44,786	44,752	44,752	44,752	44,752	44,752	44,752	
Per share (RMB)	0.62	0.37	0.99	0.28	0.43	0.71	0.49	0.57	0.92	
Ebitda Margin	77%	64%	71%	75%	67%	70%	67%	67%	67%	
Tax Rate	23%	24%	23%	26%	30%	28%	30%	30%	30%	

	CNOOC Lin	ited						
Functional Cash Flow and Present Value								
				Present				
Λ	VTM Ebitda	Adjusted	PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)				
Natural Gas	730	12.4	9.6	7,000	11%			
Oil	10,070	5.2	5.4	54,100	89%			
	10,800	6.5	5.7	61,100	100%			
Debt (US\$mm)					700			
Net Present Value (US\$mm)					60,400			
Shares (mm)					448			
Net Present Value - Standard Estimate (US\$/sh)								
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)								



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