Marathon Oil (MRO) Oil Shale and Global Exploration

Symbol	MRO	Ebitda Next Twelve Months ending 3/31/14 (US\$mm)	6,700				
Rating	Buy	North American Natural Gas/Ebitda (%)	5				
Price (US\$/sh)	32.84	Natural Gas and Oil Production/Ebitda (%)	100				
Pricing Date	4/8/13	Adjusted Reserves/Production NTM	9.7				
Shares (mm)	711	EV/Ebitda	5.2				
Market Capitalization (US\$mm)	23,300	PV/Ebitda	8.1				
Debt (US\$mm)	11,000	Undeveloped Reserves (%)	28				
Enterprise Value (EV) (US\$mm)	34,400	Natural Gas and Oil Ebitda (US\$/boe)	37.40				
Present Value (PV) (US\$mm)	53,700	Present Value Proven Reserves(US\$/boe)	26.60				
Net Present Value (US\$/share)	60	Present Value Proven Reserves(US\$/mcfe)	4.43				
Debt/Present Value	0.21	Earnings Next Twelve Months (US\$/sh)	3.04				
McDep Ratio - EV/PV	0.64	Price/Earnings Next Twelve Months	11				
Dividend Yield (%/year)	2.1	Indicated Annual Dividend (US\$/sh)	0.68				
Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.							
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.							
Estimated present value presumes a long-term price for oil of US\$100 a barrel and natural gas, \$6 a million btu.							
For historical research of	on Marathon since 2	2001 see http://www.mcdep.com/3mro.htm					

Summary and Recommendation

U.S. onshore shale oil growth and global high-impact exploration may generate incremental interest in Buy recommended Marathon Oil (MRO) currently trading at a low McDep Ratio of 0.64 on Net Present Value (NPV) of \$60 a share. North American production growth would offset overseas decline to boost total oil and gas volume 5-7% a year from 2012 to 2017 (see slide <u>Production Profile</u> on page 2). Averaging about 34 thousand barrels equivalent daily (mboed) in 2012. Eagle Ford would contribute at the rate of 85 mbood at the end of 2013 (see slide Game Changers on page 2). Pilot tests in south Texas are showing that doubling drilling density to one well for forty acres expands resource potential to 1.3 billion barrels oil equivalent (Bboe) (see slide Eagle Ford Shale on page 3). Increasing density in the North Dakota Bakken to one well for 320 acres expands resource potential to 500 million boe (see slide Bakken Shale on page 3). Seeking future accumulations, Marathon plans 10-14 high impact exploration wells in 2013 including the Sverdrup well near the eponymous giant oil discovery offshore Norway (see slide Global Exploration on page 4). While shale oil resource potential and results from exploration drilling offer upside, our estimate of NPV is tied to proven reserves. The relationship is expressed as cash flow multiple (PV/Ebitda) that depends on reserve life (see table Present Value on page 4). The company may generate cash flow (Ebitda) of \$6.7 billion at current futures prices for the next twelve months (see table Operating and Financial Estimates on page 5). Finally, financial risk is moderate at a ratio of debt to present value of 0.21 and stock price is in an uptrend measured by the 200-day average (see <u>Tables 1-4</u> on pages 6-9).

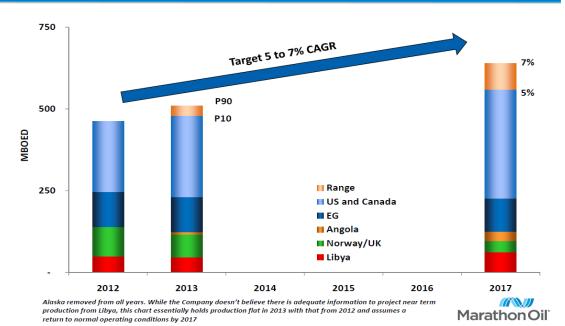
Kurt H. Wulff, CFA



DEP Meter Reader

A Weekly Analysis of Large Cap Oil and Gas Stocks April 9, 2013

MRO - Production Profile North American production driving growth



Marathon Oil Corporation

- 5

U.S. Resource Plays – Game Changers Raising resource and production forecasts

- Eagle Ford ~230,000 core net acres
 - Exit 2012 65,500 net BOED
 - Raised 2013 target from 70,000 net BOED to ~85,000 net BOED
- Bakken ~400,000 net acres (~325,000 core net acres)
 - Exit 2012 >35,000 net BOED
 - Raising 2013 target to ~37,000 net BOED
- Oklahoma Resource Basins ~220,000 net acres
 - Exit 2012 9,600 net BOED
 - Will ramp up rig count and production when NGL and gas prices improve

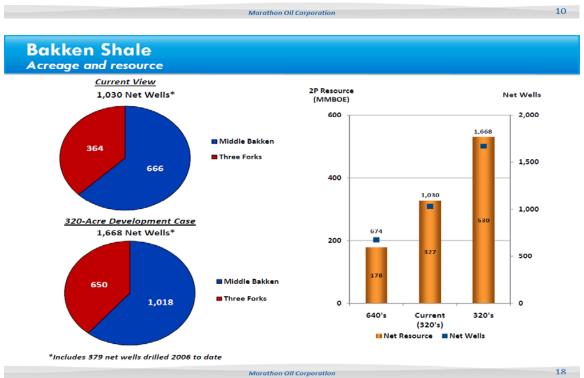


Marathon Oil Corporation

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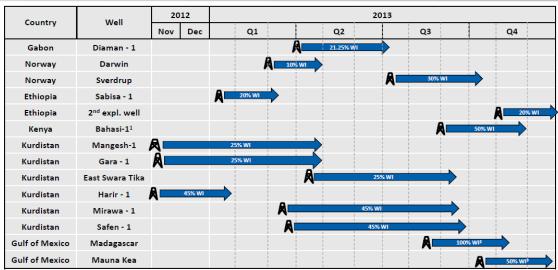


Eagle Ford Shale Acreage and resource **Original Hilcorp Acquisition** 1,186 Net Wells* Resource **Net Wells** (MMBOE) Low-GOR Oil 1,500 3,500 169 3,197 ■ High-GOR Oil 368 ■ Condensate 1,200 2,800 2,195 649 1,694 2,100 40-Acre Development Case 1,400 3,197 Net Wells* 300 700 Low-GOR Oil 379 698 ■ High-GOR Oil ■ Condensate 40's 2,120 ■ Net Resource ■ Net Wells Marathon Oil * Includes all wells drilled to-date





Global Exploration Drilling Schedule 2012 Q4 - 2013



¹ Formerly named Kinyonga-1 ² Madagascar anticipated WI 50% ³ Mauna Kea anticipated WI 33%

2013 Program: Drill 10 - 13 High Impact Wells in 2013

2013 Net drilling cost: ~\$300 MM

2013 Net unrisked resource potential exposure range: 250 - 700 MMBOE



Marathon Oil Corporation

Marathon Oil Corporation										
Functional Cash Flow and Present Value										
	NTM	Adjusted	PV/	Present						
	<u>Ebitda</u>	<u>R/P</u>	<u>Ebitda</u>	<u>Value</u>						
North American Natural Gas	300	7.0	12.3	3,700	7%					
Rest of World Natural Gas	250	6.8	6.0	1,500	3%					
Oil	5,680	6.6	7.5	42,600	79%					
Synthetic Crude Oil	440	37	13.4	5,900	11%					
	6,670	9.7	8.1	53,700	100%					
Debt					11,000					
Net Present Value (\$mm)					42,700					
Shares					711					
Net Present Value - Standard Estimate (US\$/sh)					60					
NPV Approximation by Cash Flow Multiple Dep	ending on l	Reserve Life	(US\$/sh)		56					



	NT 4 7		arathon Oi			4.*4			
	Next '	Twelve Mo	ntns Opera	ting and F	inancial E	stimates			37.
									Next
	0.1	0.4	¥7	015	02.5	025	0.45	¥7	Twelve
	Q1	Q4	Year	Q1E	Q2E	Q3E	Q4E	Year	Months
	3/31/12	12/31/12	2012	3/31/13	6/30/13	9/30/13	12/31/13	2013E	3/31/14
Volume									
Natural Gas (mmcfd)									
U.S. (or North America)	344	404	358	312	312	312	312	312	312
Overseas (or Int'l)	522	569	544	569	569	569	569	569	569
Total	866	973	903	881	881	881	881	881	881
Days	91	92	366	90	91	92	92	365	365
Oil (mmb)	26	34	120	31	31	31	31	125	125
Oil (mbd)	283	372	329	342	342	342	342	342	342
Total gas & oil (mbd))	427	534	479	489	489	489	489	489	489
Price									
Natural gas (\$/mcf)									
Henry Hub (\$/mmbtu)	2.73	3.40	2.79	3.34	4.06	4.17	4.26	3.96	4.23
U.S. (or North America)	4.13	4.39	3.91	4.30	5.24	5.38	5.50	5.11	5.45
Overseas (or Int'l)	2.19	2.46	2.29	2.46	2.46	2.46	2.46	2.46	2.46
Total	2.96	3.26	2.93	3.11	3.44	3.50	3.54	3.40	3.52
Oil (\$/bbl)									
WTI Cushing	102.93	88.18	94.16	94.48	93.46	93.91	93.11	93.74	93.14
Worldwide	103.70	95.09	96.91	101.88	100.78	101.26	100.41	101.08	100.44
Total gas & oil (\$/mcf)	12.45	12.03	12.00	12.81	12.79	12.86	12.77	12.81	12.77
Revenue (\$mm)	12110	12.00	12100	12.01	12.,,	12.00	12177	12.01	
Natural Gas									
U.S. (or North America)	129	163	513	121	149	155	158	582	621
Overseas (or Int'l)	104	129	456	126	127	129	129	511	511
Total	233	292	970	247	276	283	287	1,093	1,132
Oil	2,671	3,254	11,667	3,136	3,136	3,186	3,159	12,618	12,538
Other	1,136	690	3,585	3,130	3,130	3,100	3,137	12,010	12,550
Total	4,040	4,236	16,221	3,383	3,413	3,470	3,446	13,710	13,669
Expense	2,542	2,638	10,120	1,732	1,748	1,777	1,765	7,021	7,000
Ebitda (\$mm)	1,498	1,598	6,101	1,650	1,665	1,693	1,763	6,689	6,669
Exploration	1,498	238	729	125	1,003	1,093	1,081	500	500
1	574	699	2,478	699	699	635	635		
Deprec., Deplet., & Amort.								2,668	2,604
Ebit	782	661	2,894	826	841	933	921	3,521	3,565
Interest	50	59	219	59	59	59	59	236	236
Ebt	732	602	2,675	767	782	874	862	3,285	3,329
Income Tax	256	211	936	269	274	306	302	1,150	1,165
Net Income (\$mm)	476	391	1,739	499	508	568	560	2,135	2,164
Shares (millions)	710	711	710	711	711	711	711	711	711
Per share (\$)	0.67	0.55	2.45	0.70	0.71	0.80	0.79	3.00	3.04
Ebitda Margin (E&P)	52%	45%	48%	49%	49%	49%	49%	49%	49%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



				Table						
	\mathbf{M}	[cL	ep Lar	ge Cap	Energy S	Stocks				
Enter	prise V	alu	ıe, Busi	ness Se	egments a	nd Mc	Dep Ra	tio		
						Prese	nt Value by	Seamen	t (%)	
			Price			North	Rest	beginen	(70)	
			(US\$/sh)	EV/	Enterprise		of World			
S	mbol/Rati		8-Apr	Market	Value	Natural	Natural	Oil	Down-	McDep
B = Buy, C			2013	Сар	(\$mm)	Gas		Prod'n		Ratio
Global Integrated										
Exxon Mobil Corporation	XOM	В	88.60	1.19	478,000	7	19	57	17	0.83
PetroChina Company Ltd (14%)			127.79	1.49	48,900	,	13	80	7	0.79
Chevron Corporation	CVX		117.81	1.12	259,000	3	10	76	11	0.72
Royal Dutch Shell plc	RDS-A		63.81	1.31	263,000	4	22	56	18	0.69
Petrobras	PBR		16.10	1.88	198,000		6	83	11	0.62
Total S.A.	TOT	Н	48.04	1.37	150,000		20	64	16	0.61
Gazprom (50%)	OGZPY	Н	8.25	1.44	68,000		12	18	69	0.45
Lukoil Oil Company	LUKOY	В	61.75	1.06	50,700			77	23	0.43
Total or Median				1.34	1,516,000			70	16	0.65
U.S. Independent										
EOG Resources, Inc.	EOG	Н	126.89	1.19	40,700	20	3	77	-	0.82
Occidental Petroleum Corp.	OXY	Н	81.12	1.15	75,700	7	1	82	10	0.71
ConocoPhillips	COP	Н	59.31	1.49	107,000	14	13	73	-	0.66
Marathon Oil Corporation	MRO	В	32.84	1.47	34,400	8	3	89	-	0.64
Devon Energy Corporation	DVN	CB	54.44	1.44	31,800	47		53	-	0.62
Total or Median				1.44	290,000	14		77		0.66
Canada/Norway/Australia										
Woodside Petroleum Ltd.	WOPEY	Н	36.47	1.18	35,000		64	36	-	0.83
EnCana Corporation	ECA	Η	18.59	1.63	22,300	82		18	-	0.73
Cenovus Energy Inc.	CVE		29.48	1.34	30,000	10		72	18	0.68
Imperial Oil Limited (30%)	IMO		39.52	1.20	12,100	2		84	14	0.68
Statoil ASA (33%)	STO		24.30	1.51	38,600		36	64	-	0.65
Suncor Energy	SU			1.33	58,000	2		79	19	0.52
Canadian Oil Sands Limited	COSWF	Η	19.73	1.25	11,900			100	-	0.49
Total or Median				1.33	208,000			72		0.68
CB=Contrarian Buy, Stock Pric										
Estimated present value presum							gas, \$6 a n	nillion bt	u.	
McDep Ratio = Market cap and	Debt to pr	ese	nt value of	oil and ga	s and other bu	sinesses				



			Table 2	2					
	McDep	Lar	ge Cap	Energy	Stocks				
Net Present Value and McDep Ratio									
					<u>.</u>				
			Price			Net			
			(US\$/sh)		Market	Present	Debt/		
	Symbol/Re	ating	8-Apr	Shares	Cap	Value	Present	$McDe_{I}$	
B = Buy,	CB (see b	elow)	2013	(mm)	(US\$mm)	(US\$/sh)	Value	Ratio	
Global Integrated									
Exxon Mobil Corporation	XOM	В	88.60	4,541	402,000	110.00	0.13	0.83	
PetroChina Company Ltd (14%)	PTR	Н	127.79	256	32,700	180.00	0.26	0.79	
Chevron Corporation	CVX	Н	117.81	1,953	230,000	170.00	0.08	0.72	
Royal Dutch Shell plc	RDS-A	Н	63.81	3,145	201,000	102.00	0.16	0.69	
Petrobras	PBR	Н	16.10	6,522	105,000	35.00	0.29	0.62	
Total S.A.	TOT	Н	48.04	2,270	109,000	90.00	0.17	0.61	
Gazprom (50%)	OGZPY	Н	8.25	5,735	47,300	23.00	0.14	0.45	
Lukoil Oil Company	LUKOY	В	61.75	775	47,900	150.00	0.02	0.43	
Total or Median					1,175,000		0.15	0.65	
U.S. Independent									
EOG Resources, Inc.	EOG	Н	126.89	269	34,100	160.00	0.13	0.82	
Occidental Petroleum Corp.	OXY	Н	81.12	808	65,500	120.00	0.09	0.71	
ConocoPhillips	COP	Н	59.31	1,216	72,000	105.00	0.22	0.66	
Marathon Oil Corporation	MRO	В	32.84	711	23,350	60.00	0.21	0.64	
Devon Energy Corporation	DVN	CB	54.44	405	22,000	102.00	0.19	0.62	
Total or Median					217,000		0.19	0.66	
Canada/Norway/Australia									
Woodside Petroleum Ltd.	WOPEY	Н	36.47	820	29,900	45.00	0.13	0.83	
EnCana Corporation	ECA	Н	18.59	736	13,700	30.00	0.28	0.73	
Cenovus Energy Inc.	CVE	Н	29.48	758	22,400	48.00	0.17	0.68	
Imperial Oil Limited (30%)	IMO	CB	39.52	255	10,100	62.00	0.12	0.68	
Statoil ASA (33%)	STO	Н	24.30	1,049	25,500	44.00	0.22	0.65	
Suncor Energy	SU	CB	28.44	1,529	43,500	64.00	0.13	0.52	
Canadian Oil Sands Limited	COSWF	Н	19.73	485	9,600	45.00	0.10	0.49	
Total or Median					155,000		0.13	0.68	
CB=Contrarian Buy, Stock Price ma									
Estimated present value presumes a	long-term	price 1	for oil of U	S\$100 a ba	rrel and natura	al gas, \$6 a r	nillion btu.		
McDep Ratio = Market cap and Deb	t to p reser	ıt value	e of oil and	gas and oth	er businesses				



			Table 3							
\mathbf{M}	cDep L	arg	e Cap I	Energy S	tocks					
Value Multiples and Dividend Yield										
			Price	Adjustd						
			(US\$/sh)	Resrvs/	PV/	EV/		Dividend		
Å	Symbol/Rat	ing	8-Apr	Prod	Ebitda	Ebitda	P/E	NTM		
B = Buy,	CB (see bel	ow)	2013	NTM	NTM	NTM	NTM	(%)		
Clabal Intermetal										
Global Integrated Exxon Mobil Corporation	XOM	В	88.60	13.2	7.9	6.5	11	2.6		
1	PTR	Н	127.79	13.2	7.9	6.5	11	2.6		
PetroChina Company Ltd (14%) Petrobras	PBR	Н	16.10	12.6	8.2	5.0	6	3.0		
Chevron Corporation	CVX	Н	117.81	9.0	7.0	5.0	10	3.0		
Royal Dutch Shell plc	RDS-A	Н	63.81	9.9	6.6	4.5	8	5.4		
Total S.A.	TOT	Н	48.04	10.4	7.3	4.5	8	6.4		
Lukoil Oil Company	LUKOY	В	61.75	15.9	6.1	2.6	5	3.9		
Gazprom (50%)	OGZPY	Н	8.25	31.2	4.6	2.1	3	7.0		
Mediar		11	0.23	12.8	7.2	4.8	8	3.7		
U.S. Independent				12.0	7.2	7.0	U	5.7		
Devon Energy Corporation	DVN	СВ	54.44	10.4	9.7	6.1	14	1.5		
EOG Resources, Inc.	EOG	Н	126.89	7.8	6.8	5.6	17	0.6		
ConocoPhillips	COP	Н	59.31	12.7	8.3	5.5	10	4.5		
Occidental Petroleum Corp.	OXY	Н	81.12	10.0	7.3	5.2	11	3.2		
Marathon Oil Corporation	MRO	В	32.84	9.7	8.1	5.2	11	2.1		
Mediar	ı			10.0	8.1	5.5	11	2.1		
Canada/Norway/Australia										
Imperial Oil Limited (30%)	IMO	CB	39.52	19.0	11.3	7.7	10	1.2		
EnCana Corporation	ECA	Н	18.59	8.4	10.5	7.6		4.3		
Woodside Petroleum Ltd.	WOPEY	Н	36.47	9.5	8.9	7.4	15	3.6		
Cenovus Energy Inc.	CVE	Н	29.48	13.7	9.8	6.7	7	3.2		
Canadian Oil Sands Limited	COSWF	Н	19.73	19.2	12.4	6.1	10	7.0		
Suncor Energy	SU	CB	28.44	15.8	9.4	4.9	9	1.8		
Statoil ASA (33%)	STO	Н	24.30	6.3	6.0	3.9	7	4.8		
Mediar	ı			13.7	9.8	6.7	9	3.6		
CB=Contrarian Buy, Stock Price may be	in downtre	end c	ompared to	200-day ay	erage H-1	Hold				
EV = Enterprise Value = Market Cap and										
and amortization; NTM = Next Twelve M										
Earnings; PV = Present Value of oil and					Stock I IICC					



			Tabl	e 4					
	McD	ep La	rge Ca	p Energ	v Stoc	ks			
Total Return and Enterprise Value Momentum									
1000			Liver		1010 1010	1110110			
				Equity					
			Price	Total					
			(\$/sh)	Return		Enternri	se Value/	/	
	Symbol		8-Apr	YTD	52Wk	52Wk	50 Day	200 Day	McDep
		Rating	2013	(%)	High	Low	Avg.	Avg.	Ratio
CL Lalf (cont.)									
Global Integrated	CVAV		117.01	10	0.07	1.20	1.00	1.05	0.72
Chevron Corporation	CVX	Н	117.81	10	0.97	1.20	1.00	1.05	0.72
Exxon Mobil Corporation	XOM	В	88.60	3	0.95	1.12	0.99	1.00	0.83
Lukoil Oil Company	LUKOY	В	61.75	(9)	0.92	1.21	0.95	1.00	0.43
Total S.A.	TOT	Н	48.04	(6)	0.90	1.11	0.96	0.98	0.61
PetroChina Company Ltd (14%)	PTR	Н	127.79	(11)	0.89	1.06	0.96	0.97	0.79
Royal Dutch Shell plc	RDS-A	Н	63.81	(6)	0.89	1.04	0.97	0.95	0.69
Gazprom (50%)	OGZPY	Н	8.25	(15)	0.75	1.02	0.94	0.91	0.45
Petrobras	PBR	Н	16.10	(17)	0.77	1.06	0.98	0.89	0.62
Median				(7)	0.90	1.08	0.96	0.98	0.65
U.S. Independent				_			4.00	4.00	0.00
EOG Resources, Inc.	EOG	Н	126.89	5	0.93	1.42	1.00	1.09	0.82
Marathon Oil Corporation	MRO	В	32.84	8	0.94	1.25	0.98	1.06	0.64
ConocoPhillips	COP	Н	59.31	3	0.97	1.11	1.00	1.02	0.66
Occidental Petroleum Corp.	OXY	Н	81.12	7	0.88	1.10	0.98	0.98	0.71
Devon Energy Corporation	DVN	CB	54.44	5	0.82	1.05	0.97	0.97	0.62
Median				5	0.93	1.11	0.98	1.02	0.66
Canada/Norway/Australia									
Woodside Petroleum Ltd.	WOPEY	Н	36.47	4	0.92	1.19	0.97	1.02	0.83
Statoil ASA (33%)	STO	Н	24.30	(3)	0.92	1.07	0.97	0.98	0.65
Canadian Oil Sands Limited	COSWF	Н	19.72	(1)	0.86	1.09	0.96	0.96	0.49
EnCana Corporation	ECA	Н	18.59	(5)	0.84	1.04	0.99	0.93	0.73
Cenovus Energy Inc.	CVE	Н	29.48	(12)	0.84	1.02	0.94	0.92	0.68
Imperial Oil Limited (30%)	IMO	CB	39.52	(8)	0.82	1.03	0.95	0.92	0.68
Suncor Energy	SU	CB	28.44	(14)	0.84	1.07	0.93	0.91	0.52
Median				(5)	0.84	1.07	0.96	0.93	0.68
CB=Contrarian Buy, Stock Price		14		- 14- 200	1	. II T	T_1.1		

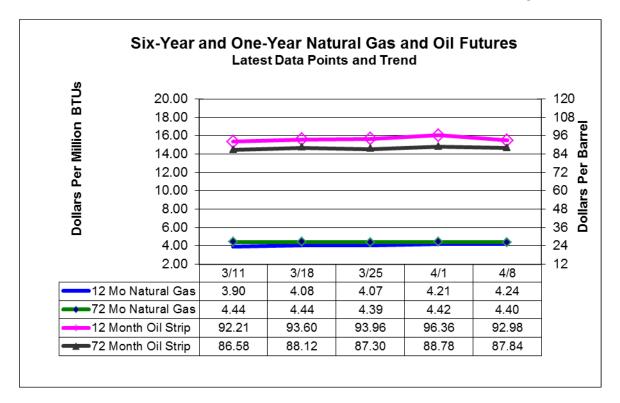


		Index of R	ecent Research
C41- '	T3		
Stock			
<u>Date</u>	<u>Symbol</u>	<u>Subject</u>	Theme
5-Apr	SBR	Sabine Royalty Trust	Accelerating Volume Growth (Income and Small Cap Weekly)
2-Apr	OXY	Occidental Petroleum	Six-Year Oil Price Returns to Uptrend (Meter Reader)
1-Apr	SJT	San Juan Basin Royalty Trust	Drilling Discipline
	PEYUF		Raise NPV to \$32 for Fracking Winner (Income and Small Cap Weekly
	LUKOY	Lukoil	Emerging Oil Capitalists (Meter Reader)
15-Mar		Cross Timbers Royalty Trust	San Juan Basin Gem (Income and Small Cap Weekly)
12-Mar		Exxon Mobil	Energy Anchor (Meter Reader)
8-Mar	RRC	Range Resources	Raise NPV to \$90 from \$70 on Big Wells (Income and Small Cap Wkly
5-Mar	EOG	EOG Resources	Raise NPV to \$160 from \$145 on Shale Oil (Meter Reader)
1-Mar	ERF	Enerplus Corporation	Back on Track, Discontinue Buy (Income and Small Cap Weekly)
26-Feb		Suncor Energy	Keystone Decision Beneficiary (Meter Reader)
22-Feb		Cimarex Energy	Wolfcamp New Legacy Asset (Income and Small Cap Weekly)
21-Feb		Berry Petroleum	Linn Energy to Acquire Berry for McDep Ratio of 0.77
19-Feb	ECA	Encana Corporation	Survived the Downside, Ready for the Upside (Meter Reader)
15-Feb	BIREF	Birchcliff Energy	Production Up 26% in 2012 (Income and Small Cap Weekly)
12-Feb	IMO	Imperial Oil	New Volume Imminent (Meter Reader)
8-Feb	WLL	Whiting Petroleum	Low McDep Ratio Shale Oil (Inc and Small Cap Wkly)
5-Feb	COP	ConocoPhillips	Raise NPV to \$105 from \$96 on Performance (Meter Reader)
25-Jan	CLR	Continental Resources	Bakken Reserves Exceed a Half-Billion Barrels (ISCW)
22-Jan	WOPEY	Woodside Petroleum, Ltd.	Politically-Secure, Clean Fuel Supplier (Meter Reader)
18-Jan	DMLP	Dorchester Minerals, L.P.	Distribution Swings Up (Income and Small Cap Weekly)
17-Jan	SJT	San Juan Basin Royalty Trust	7.7% Holder Disclosed
11-Jan	PDCE	PDC Energy	Mancos (Niobrara) Winner (Income and Small Cap Weekly)
8-Jan	DVN	Devon Energy	Quality North American Oil and Gas Supplier (Meter Reader)
28-Dec	FRHLF	Freehold Royalties Ltd.	Advantaged Ride on North American Oil Growth (ISCW)
18-Dec	STO	Statoil	Profitable Reinvestment (Meter Reader)
11-Dec	CVE	Cenovus	Canada Approves CNOOC and Petronas Deals (Meter Reader)
7-Dec	PBT	Permian Basin Royalty Trust	New Volume from Horizontal Fracking (ISCW)
20-Nov	MRO	Marathon Oil	Raise NPV to \$60 from \$54 on Volume (Meter Reader)
9-Nov	HK	Halcón Resources	Growing at Hawk Speed (Income and Small Cap Weekly)
6-Nov	HGT	Hugoton Royalty Trust	Interim Legal Ruling in Favor of Trust
30-Oct	COSWF	Canadian Oil Sands Limited	Discounted Pure Play on North American Oil with Income (MR)
23-Oct	PBR	Petrobras	Stock Price Recovering (Meter Reader)
16-Oct	RDS	Royal Dutch Shell	Clean Energy for Global Growth (Meter Reader)
	For historical 1	research by stock, go to mcdep.com, cli	ck on Stock Ideas, click on stock by name.
Meter	Reader		
2-Apr	OXY	Occidental Petroleum	Six-Year Oil Price Returns to Uptrend
26-Mar	PTR	PetroChina	Reduce NPV to \$180 from \$210 on Price Controls
19-Mar	LUKOY	Lukoil	Emerging Oil Capitalists
12-Mar	XOM	Exxon Mobil	Energy Anchor
		tions, go to mcdep.com, click on Meter	
Incom	e and Small Ca	p Weekly	
5-Apr	SBR	Sabine Royalty Trust	Accelerating Volume Growth
	PEYUF		Raise NPV to \$32 for Fracking Winner
22-Mar		San Juan Basin Royalty Trust	Drill and It Shale Set You Free
15-Mar		Cross Timbers Royalty Trust	San Juan Basin Gem
		tions, go to mcdep.com, click on Energy	



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