

January 29. 2009

rating: hold s&p 500: 845

#### Petro-Canada (PCZ) Managing for \$50 to \$60 Oil in 2009

PCZ	Ebitda Next Twelve Months ending 12/31/09 (US\$mm)	3,600					
Hold	North American Natural Gas/Ebitda (%)	12					
22.49	Natural Gas and Oil Production/Ebitda (%)	84					
1/29/09	Adjusted Reserves/Production NTM	6.9					
484	EV/Ebitda	4.6					
10,900	PV/Ebitda	9.7					
5,700	Undeveloped Reserves (%)	43					
16,500	Natural Gas and Oil Ebitda (US\$/boe)	23.40					
34,700	Present Value Proven Reserves(US\$/boe)	30.00					
60	Present Value Proven Reserves(US\$/mcfe)	5.00					
0.16	Earnings Next Twelve Months (US\$/sh)	1.21					
0.48	Price/Earnings Next Twelve Months	19					
2.9	Indicated Annual Dividend (US\$/sh)	0.65					
Note: Estimated cash flow and earnings tied to one-year futures prices for oil, natural gas and refinery crack.							
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.							
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.							
For historical research on PCZ since 2004 see <a href="https://www.mcdep.com/2pcz.htm">www.mcdep.com/2pcz.htm</a>							
	22.49 1/29/09 484 10,900 5,700 16,500 34,700 60 0.16 0.48 2.9 urnings tied widely fron esumes a lo	Hold North American Natural Gas/Ebitda (%)  22.49 Natural Gas and Oil Production/Ebitda (%)  1/29/09 Adjusted Reserves/Production NTM  484 EV/Ebitda  10,900 PV/Ebitda  5,700 Undeveloped Reserves (%)  16,500 Natural Gas and Oil Ebitda (US\$/boe)  34,700 Present Value Proven Reserves(US\$/boe)  60 Present Value Proven Reserves(US\$/mcfe)  0.16 Earnings Next Twelve Months (US\$/sh)  0.48 Price/Earnings Next Twelve Months  2.9 Indicated Annual Dividend (US\$/sh)  urnings tied to one-year futures prices for oil, natural gas and refinery crack. widely from estimates. Estimated present value per share revised only infrequentlesumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million by					

#### **Summary and Recommendation**

Estimated Net Present Value (NPV) of \$60 a share is 160% more than stock price for low-debt, hold-rated **Petro-Canada** (**PCZ**). Released today, fourth quarter results displayed a reduction in unlevered cash flow (Ebitda) driven by crude oil and natural gas prices (see table Next Twelve Months Operating and Financial Estimates). Our valuation capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil, and to an industry multiple for downstream. Latest calculations result in NPV concentrated 14% on natural gas, 71% on oil and 14% on downstream (see table Functional Cash Flow and Present Value). Though we reduce NPV today from \$67 a share, the McDep Ratio remains among the lowest. Pointing to expected oil price recovery, futures prices for the next six years averaged US\$62 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures). Until then, Chief Executive Ron Brenneman explains that PCZ has reduced capital spending for 2009 so that there would be no increase in an already low debt position within a range of US\$50 to US\$60 a barrel for Light, Sweet Crude Oil.

Kurt H. Wulff, CFA



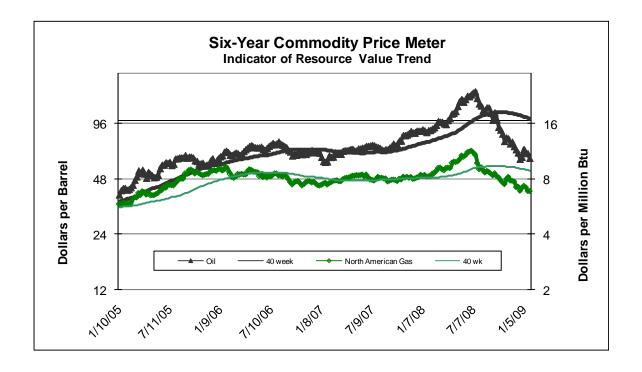
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				-Canada					
	Nex	t Twelve M		ating and Fi	nancial Es	timates			
			(Canadi	an Dollars)					
									Next
	0.4	02	0.4	¥7	OIE	025	025	OAE	Twelve
	Q4	Q3	Q4	Year 2008	Q1E	Q2E	Q3E 9/30/09	Q4E	Months 12/31/09
Volume	12/31/07	9/30/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	12/31/09
Natural Gas (mmcfd)									
U.S. (or North America)	462	466	479	467	479	479	479	479	479
Overseas	104	114	108	118	126	123	114	108	118
Total	566	580	587	586	605	602	593	587	597
Days	92	92	92	366	90	91	92	92	365
Oil (mbd)	261	252	251	255	251	251	251	251	251
Total gas & oil (mbd)	355	349	349	352	352	351	350	349	350
Price									
Natural gas (\$/mcf)									
Henry Hub (US\$/mmbtu)	6.97	10.25	6.95	9.04	5.03	4.62	4.93	5.73	5.08
Currency (US\$/C\$)	1.02	0.96	0.83	0.94	0.82	0.82	0.82	0.82	0.82
Henry Hub (C\$/mmbtu)	6.84	10.66	8.40	9.58	6.16	5.67	6.04	7.02	6.22
U.S. (or North America)  Overseas	5.78	8.41 9.75	6.61	8.02	4.85	4.46	4.75	5.53	4.90
Total	6.48 5.91	9.75 8.67	13.39 7.86	9.96 8.41	7.00 5.30	7.00 4.98	7.00 5.19	7.00 5.80	7.00 5.31
Oil (\$/bbl)	3.91	8.07	7.80	8.41	3.30	4.98	5.19	5.80	5.31
WTI Cushing (US\$/bbl)	90.67	117.99	58.45	99.59	44.74	49.86	52.65	54.65	50.48
WTI Cushing (C\$/bbl)	88.91	122.77	70.62	104.25	54.86	61.14	64.57	67.01	61.89
Worldwide	82.71	114.11	58.25	95.41	45.25	50.43	53.25	55.27	51.09
Total gas & oil (\$/bbl)	68.27	93.71	50.99	79.64	38.88	42.10	44.72	47.36	43.28
NY Harbor 3-2-1 (\$/bbl)	8.19	11.84	5.10	9.86	7.57	7.78	6.23	3.44	6.26
Revenue (\$mm)									
Natural Gas									
U.S. (or North America)	246	361	291	1,370	209	194	210	244	856
Overseas	62	102	133	429	79	78	73	70	301
Total	308	463	424	1,800	288	273	283	313	1,157
Oil	1,986	2,646	1,345	8,892	1,022	1,152	1,230	1,276	4,680
Downstream	3,583	4,883	3,239	16,345	3,239	3,239	3,239	3,239	12,956
Other	(443)	295	259	869	259	259	259	259	1,034
Total	5,434	8,286	5,267	27,905	4,808	4,922	5,010	5,087	19,827
Expense Upstream	831	685	366	3,021	485	527	560	588	2,160
Downstream	3,386	4,683	2,996	15,159	3,047	3,026	3,075	3,090	12,238
Other	(443)	295	259	869	259	259	259	259	1,034
Total	3,775	5,663	3,621	19,049	3,790	3,811	3,894	3,936	15,432
Ebitda (\$mm)	-,	-,	-,	25,015	-,	-,	-,		10,102
Upstream	1,463	2,423	1,403	7,670	826	897	953	1,001	3,677
Downstream	197	200	243	1,186	192	213	164	149	718
Total	1,659	2,623	1,646	8,856	1,018	1,111	1,117	1,151	4,396
Exploration	183	143	116	587	90	90	90	90	360
Deprec., Deplet., & Amort.									
Upstream	567	432	555	1,830	555	555	555	555	2,220
Downstream	69	81	92	325	92	92	92	92	368
Other									
Total	636	513	647	2,155	647	647	647	647	2,588
Ebit	840	1,967	883	6,114	281	374	380	414	1,448
Interest	43	61	86	242 5 872	86 195	86	86 294	86	344
Ebt Income Tax	797 279	1,906 667	797 279	5,872 2,055	68	288 101	103	328 115	1,104 386
Net Income (\$mm)	219	007	219	2,055	08	101	103	113	300
Upstream	388	1,254	434	3,542					
Downstream	83	(27)	98	455					
Other	47	12	(14)	(180)					
Total	518	1,239	518	3,817	127	187	191	213	718
Shares (millions)	489	484	484	485	484	484	484	484	484
Per share (\$)	1.06	2.56	1.07	7.87	0.26	0.39	0.39	0.44	1.48
Ebitda Margin (E&P)	64%	78%	79%	72%	63%	63%	63%	63%	63%
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%



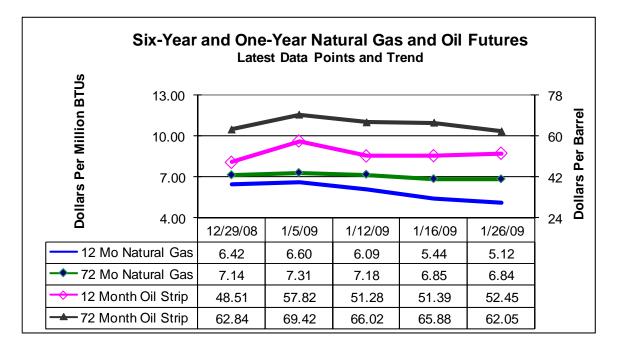
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Petro-Canada									
Functional Cash Flow and Present Value									
				Present					
NTM Ebitda		Adjusted	PV/	Value					
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)					
North American Natural Gas	440	6.3	8.9	3,900	11%				
Rest of World Natural Gas	154	4.5	6.5	1,000	3%				
Oil	2,405	7.2	10.3	24,800	71%				
Downstream	586		8.5	5,000	14%				
	3,585	6.9	9.7	34,700	100%				
Debt (US\$mm)					5,700				
Net Present Value (US\$mm)					29,000				
Shares (mm)					484				
Net Present Value - Standard Estimate (US\$/sh)									
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)									





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