

July 31, 2008

rating: buy s&p 500: 1284

Royal Dutch Shell plc (RDS) Rebuilding North American Natural Gas

| Symbol | RDS-A | Ebitda Next Twelve Months ending 6/30/09 (US\$mm) | 72,500 | | |
|---|--------------------|--|-----------|--|--|
| Rating | Buy | North American Natural Gas/Ebitda (%) | 3 | | |
| Price (US\$/sh) | 73.69 | Natural Gas and Oil Production/Ebitda (%) | 73 | | |
| Pricing Date | 7/30/08 | Adjusted Reserves/Production NTM | 7.5 | | |
| Shares (mm) | 3106 | EV/Ebitda | 3.7 | | |
| Market Capitalization (US\$mm) | 229,000 | PV/Ebitda | 5.7 | | |
| Debt (US\$mm) | 43,000 | Undeveloped Reserves (%) | 49 | | |
| Enterprise Value (EV) (US\$mm) | 272,000 | Natural Gas and Oil Ebitda (US\$/boe) | 44.90 | | |
| Present Value (PV) (US\$mm) | 415,000 | Present Value Proven Reserves(US\$/boe) | 25.90 | | |
| Net Present Value (US\$/share) | 120 | Present Value Proven Reserves(US\$/mcfe) | 4.32 | | |
| Debt/Present Value | 0.10 | Earnings Next Twelve Months (US\$/sh) | 11.50 | | |
| McDep Ratio - EV/PV | 0.65 | Price/Earnings Next Twelve Months | 6 | | |
| Dividend Yield (%/year) | 4.3 | Indicated Annual Dividend (US\$/sh) | 3.20 | | |
| Note: Estimated cash flow and e | earnings tied to o | one-year futures prices for oil and natural gas. | | | |
| | | timates. Estimated present value per share revised only infrequ | | | |
| Estimated present value p | resumes a long- | term price for oil of US\$100 a barrel and natural gas, \$14 a mil | lion btu. | | |
| For historical analysis of RDS since 2001 see www.mcdep.com/1rd.htm | | | | | |

Summary and Recommendation

Buy-recommended Royal Dutch Shell plc (RDSA) offers unlevered appreciation potential of 53% to estimated net present value (NPV) of \$120 a share. On May 13 we raised NPV from \$104 a share on the basis of a long-term oil price assumption of \$100 a barrel, up from \$80. However, patience may be necessary as stock price has entered a downtrend defined by current quote below the 200-day average of \$78. Released today, second quarter results displayed strength in production driven by higher crude oil and natural gas price along with dampened downstream refining and marketing where higher price was not fully passed through to consumers. Projected volumes along with current futures prices promise a high level of unlevered cash flow (Ebitda) (see table Next Twelve Months Operating and Financial Estimates). Projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) supports NPV (see table Functional Cash Flow and Present Value). Meanwhile long-term crude oil price continues in an uptrend where the latest quote of \$124 a barrel for delivery over the next six years is above the 40-week average of \$104 (see chart Six-Year Commodity Price Meter). Supplementing its concentration on oil, RDS is rebuilding its strategic position in the North American Natural Gas business. The company is acquiring for \$6 billion an independent Canadian producer and is drilling with buy-recommended Encana (ECA) in Louisiana's Haynesville Shale.

Kurt H. Wulff, CFA



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| Royal Dutch/Shell Next Twelve Months Operating and Financial Estimates | | | | | | | | | |
|---|------------------|-------------------|--------------------|-----------------|-----------------|-------------------|--------------------|-----------------|-------------------------|
| | Nex | t Twelve M | Ionths Ope | rating and 1 | Financial E | stimates | | | |
| | | | | | | | | | Next |
| | | 01 | 02 | 02E | 04E | Van | 015 | 025 | Twelve |
| | Q2 6/30/07 | Q1 3/31/08 | Q2 | Q3E | Q4E 12/31/08 | Year 2008E | Q1E | Q2E 6/30/09 | Month: 6/30/09 |
| ¥7.1 | 0/30/07 | 3/31/08 | 6/30/08 | 9/30/08 | 12/31/08 | 2008E | 3/31/09 | 0/30/09 | 0/30/05 |
| Volume | | | | | | | | | |
| Natural Gas (mmcfd) | 1.001 | 1 105 | 1.000 | 1.000 | 1.000 | 1 000 | 1.000 | 1.000 | 1.007 |
| U.S. | 1,091 | 1,105 | 1,096 | 1,096 | 1,096 | 1,098 | 1,096 | 1,096 | 1,096 |
| Overseas (or Int'l) | 6,276 | 8,650 | 6,693 | 6,198 | 8,047 | 7,396 | 8,650 | 6,693 | 7,392 |
| Total | 7,367 | 9,755 | 7,789 | 7,294 92 | 9,143 | 8,494 | 9,746 | 7,789 | 8,488 |
| Days Oil (mbd) | 91 | 91 | 91 | - | 92 | 366 | 90 | 91 | 365 |
| · · · · | 1,908 | 1,840 | 1,783 | 1,783 | 1,783 | 1,797 | 1,783 | 1,783 | 1,783 |
| Total gas & oil (mbd) | 3,136 | 3,466 | 3,081 | 2,999 | 3,307 | 3,213 | 3,407 | 3,081 | 3,198 |
| Price | | | | | | | | | |
| Natural gas (\$/mcf) | 7.54 | 0.00 | 10.02 | 10.40 | 0.66 | 0.50 | 10.10 | 0.20 | 0.02 |
| Henry Hub (\$/mmbtu) | 7.56 | 8.02 | 10.93 | 10.49 | 9.66 | 9.78 | 10.19 | 9.38 | 9.93 |
| U.S. | 7.78 | 9.52 | 11.89 | 11.41 | 10.51 | 10.83 | 11.08 | 10.39 | 10.85 |
| Overseas (or Int'l) | 4.21 | 6.14 | 6.55 | 4.21 | 5.79 | 5.73 | 6.14 | 6.55 | 5.73 |
| Total | 4.74 | 6.52 | 7.30 | 5.29 | 6.36 | 6.39 | 6.69 | 7.09 | 6.39 |
| Oil (\$/bbl) | 64.01 | 07.04 | 102.07 | 107.56 | 105 71 | 110.00 | 126.45 | 125.26 | 10(05 |
| WTI Cushing | 64.91 | 97.94 | 123.97 | 127.56 | 125.71 | 118.80 | 126.45 | 125.26 | 126.25 |
| Worldwide | 63.92 | 90.46 | 112.09 | 115.34 | 113.66 | 107.79 | 114.34 | 113.25 | 114.15 |
| Total gas & oil (\$/bbl) | 50.03 | 66.38 | 83.32 | 81.45 | 78.87 | 77.19 | 78.97 | 83.46 | 80.61 |
| NY Harbor 3-2-1 (\$/bbl) | 24.96 | 7.57 | 14.94 | 12.32 | 9.19 | 11.00 | 11.65 | 15.15 | 12.08 |
| Revenue (\$mm) | | | | | | | | | |
| Natural Gas | 770 | 057 | 1 100 | 1 1 5 0 | 1.050 | 4 252 | 1.002 | 1.027 | 4 220 |
| U.S. | 772 | 957 | 1,186 | 1,150 | 1,059 | 4,353 | 1,093 | 1,037 | 4,339 |
| Overseas (or Int'l) | 2,405 | 4,831 | 3,988 | 2,402 | 4,290 | 15,511 | 4,777 | 3,988 | 15,458 |
| Total | 3,178 | 5,788 | 5,174 | 3,552 | 5,350 | 19,864 | 5,870 | 5,025 | 19,797 |
| Oil | 11,098 | 15,147 | 18,187 | 18,919 | 18,645 | 70,898 | 18,347 | 18,376 | 74,287 |
| Other Total | 70,620 84,896 | 93,367 114,302 | 108,057 131,419 | 108,057 | 108,057 | 417,539 | 108,057 132,275 | 108,057 | 432,229 |
| | | | | 130,529 | 132,052 | 508,301 | | 131,458 | 526,313 |
| Expense Ebitda (\$mm) | 70,063 | 98,687 | 114,031 | 113,489 | 115,233 | 441,439 | 114,403 | 113,849 | 456,974 |
| | 8 200 | 11.062 | 12 6 40 | 12 250 | 12 107 | 49,269 | 12 220 | 12 970 | 51 744 |
| Exploration and Production Other | 8,200 6,633 | 11,063 4,552 | 12,649 4,739 | 12,359 4,681 | 13,197 3,622 | 49,269 | 13,320 4,552 | 12,870 4,739 | <u>51,746</u> 17,594 |
| Total Ebitda | 14,833 | 4,332 | 17,388 | 17,040 | 16,819 | 66,862 | 17,872 | 4,739 | 69,340 |
| Exploration | 450 | 325 | 408 | 408 | 408 | 1,549 | 408 | 600 | 1,824 |
| Deprec., Deplet., & Amort. | 3,238 | 325 | 3,439 | 3,439 | 3,439 | 1,549 | 3,439 | 3,600 | 1,824 |
| Other non cash | (622) | 3,140 | 5,459 | 5,459 | 5,459 | 13,463 | 5,459 | 3,000 | 13,917 |
| Ebit | | 12,144 | 13,541 | 13,193 | 12,972 | 51,850 | 14,025 | 13,409 | 53,599 |
| Interest | 11,766 130 | 200 | 200 | 200 | 200 | 51,850 800 | 200 | 200 | <u> </u> |
| Ebt | 11,636 | 11,944 | 13.341 | 12,993 | 12,772 | <u> </u> | 13.825 | 13,209 | 52,799 |
| Income Tax | 4,073 | 4,180 | 4,669 | 4,548 | 4,470 | 17,868 | - , | 4,623 | 18,480 |
| Net Income (\$mm) | 4,075 | 4,180 | 4,009 | 4,548 | 4,470 | 17,000 | 4,839 | 4,025 | 10,400 |
| | 2 1 4 9 | 5 150 | 6 124 | | | | | | |
| Exploration and Production Other | 3,148 | 5,458 2,354 | 6,134 | | | | | | |
| Unallocated | 3,757 659 | 2,354 (48) | 2,333 205 | | | | | | |
| | | × / | | 0 4 4 5 | 0 202 | 22 102 | 0.007 | 0 507 | 24.214 |
| Total | 7,564 | 7,764 3,106 | 8,672 | 8,445 | 8,302 | 33,183 | 8,986 | 8,586 | 34,319 |
| Shares (millions) | 3,152 | , | 3,095 | 3,095 | 3,095 | 3,097 | 3,095 | 3,095 | 3,095 |
| Per share (\$) | 2.40 | 2.50 | 2.80 | 2.73 | 2.68 | 10.71 | 2.90 | 2.77 | 11.09 |
| Ebitda Margin (E&P) Tax Rate | 57% 35% | 53% 35% | 54% 35% | 55% 35% | 55% 35% | <u>54%</u> 35% | 55% 35% | 55% 35% | <u>55%</u> 35% |



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| Royal Dutch Shell plc | | | | | | | | |
|---|-----------------|------------|---------------|-----------------|---------|--|--|--|
| Functional Cash Flow and Present Value | | | | | | | | |
| | | | | Present | | | | |
| | NTM Ebitda | Adjusted | PV/ | Value | | | | |
| | <u>(US\$mm)</u> | <u>R/P</u> | <u>Ebitda</u> | <u>(US\$mm)</u> | | | | |
| | | | | | | | | |
| North American Natural Gas | 2,390 | 4.8 | 5.0 | 12,000 | 3% | | | |
| Rest of World Natural Gas | 8,500 | 10.4 | 7.9 | 67,000 | 16% | | | |
| Oil | 40,860 | 5.9 | 5.6 | 230,000 | 55% | | | |
| Downstream | 17,590 | | 6.3 | 110,000 | 26% | | | |
| | 69,340 | 7.6 | 6.0 | 419,000 | 100% | | | |
| Debt (US\$mm) | | | | | 48,000 | | | |
| Net Present Value (US\$mm) | | | | | 371,000 | | | |
| Shares (mm) | | | | | 3,095 | | | |
| Net Present Value - Standard Estimate (US\$/sh) | | | | | | | | |
| NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh) | | | | | | | | |





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