

September 18, 2017

# Range Resources (RRC) Natural Gas at Lowest McDep Ratio

Symbol	RRC	Ebitda Next Twelve Months ending 9/30/18 (US\$mm)	1,106
Rating	Buy	North American Natural Gas/Ebitda (%)	67
Price (\$/sh)	18.54	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	9/15/17	Adjusted Reserves/Production NTM	11.8
Shares (mm)	245	EV/Ebitda	8.1
Market Capitalization (\$mm)	4,500	PV/Ebitda	16.4
Debt (\$mm)	4,400	Undeveloped Reserves (%)	44
Enterprise Value (EV) (\$mm)	8,900	Natural Gas and Oil Ebitda (\$/boe)	8.30
Present Value (PV) (\$mm)	18,100	Present Value Proven Reserves(\$/boe)	9.00
Net Present Value (\$/share)	56	Oil and Gas Ebitda Margin (%)	48
Debt/Present Value	0.24	Earnings Next Twelve Months (US\$/sh)	0.54
McDep Ratio - EV/PV	0.49	Price/Earnings Next Twelve Months	34
Dividend Yield (%/year)	0.4	Indicated Annual Dividend (US\$/sh)	0.08
Note: Estimated cash flow and	earnings tied to one-	-year futures prices for oil and natural gas.	
Reported results may va	ry widely from estin	nates. Estimated present value per share revised only infrequ	ently.
Estimated present value	presumes a long-ter	m price for oil of US\$70 a barrel and natural gas, \$4.00 a mil	llion btu.
For historical analysis of	of Range since 2010	see www.mcdep.com/4rrc.htm	

#### **Summary and Recommendation**

The enormous low-cost natural gas resources of buy-recommended **Range Resources (RRC)** are available to investors at a McDep Ratio of 0.49, the lowest in our coverage of 25 stocks. The upside represented in estimated Net Present Value (NPV) of \$56 a share accompanies the reinforcing combination of high operating leverage and high financial leverage. Those same characteristics have contributed to today's surprisingly low stock price as energy stocks have fallen from favor. Having discovered Marcellus, one of the largest gas fields in the world, RRC is one of only three McDep stocks more concentrated on natural gas than oil. Seasonality may favor natural gas in the near-term as price is usually higher in the winter months that will soon be here. Longer-term the changing energy mix favors natural gas with increasing share of global energy consumption. Improving economic growth also favors energy growth. Government monetary and fiscal policy may lead to more inflation that could boost energy pricing and energy stocks. Meanwhile, the near-term outlook for RRC may also depend on whether the company can achieve a pickup in production in the fourth quarter implied by management guidance (see table Operating and Financial Estimates on page 2). At the same time, better pricing relative to industry benchmarks is helping cash flow (see slide Differential Improvements Drive Margin Expansion on page 3). Better cash flow improves investment efficiency (see slide Margin Expansion Drives Unhedged Recycle Ratio on page 4). Cash flow, long reserve life and expected future natural gas price drive NPV (see table Present Value on page 4). Finally, valuation rankings highlight RRC's low McDep Ratio, concentration on natural gas, long reserve life and sharp underperformance in unlevered return in 2017 (Tables 1-4 on pages 5-8).

Kurt H. Wulff, CFA

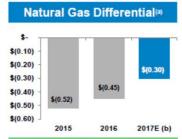


					orporation					
	N	ext Twelv	e Months (	Operating	and Financi	al Estimat	tes			
										Next
										Twelve
	Q3	Year	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Months
	9/30/16	2016	6/30/17	9/30/17	12/13/17	2017	3/31/18	6/30/18	9/30/18	9/30/18
Volume										
Natural Gas (bcf)	93.5	376	120.8	125.0	137.5	501	136.0	137.5	137.5	549
Natural Gas (mmcfd)	1,016	1,027	1,313	1,359	1,495	1,365	1,495	1,495	1,495	1,495
Days	92	366	92	92	92	367	91	92	92	367
Oil (mmb)	7.6	31	9.7	9.4	10.3	39	10.2	10.3	10.3	41
Oil (mbd)	82.1	85.9	105.3	101.8	112.0	106.4	112.0	112.0	112.0	112.0
Total (mmb)	23.1	94	29.8	30.2	33.2	123	32.9	33.2	33.2	133
Total (mmcfd)	1,509	1,542	1,945	1,970	2,167	2,004	2,167	2,167	2,167	2,167
Price										
Henry Hub (\$/mmbtu)	2.81	2.46	3.18	2.99	3.12	3.15	3.33	2.95	2.97	3.09
Differential (\$/mmbtu)	0.70	0.45	0.36	0.50	0.20	0.30	0.13	0.34	0.50	0.29
Company (\$/mcf)	2.11	2.01	2.82	2.49	2.92	2.85	3.20	2.61	2.47	2.80
WTI Cushing (\$/bbl)	44.91	43.31	48.26	48.00	50.38	49.64	51.28	51.53	51.52	51.18
Differential	30.74	29.21	30.54	30.38	31.89	31.28	32.45	32.62	32.61	32.39
Company (\$/bbl)	14.17	14.10	17.71	17.62	18.49	18.36	18.82	18.92	18.91	18.79
Total (\$/bbl)	13.15	12.73	17.18	15.79	17.80	17.51	19.08	16.67	16.10	17.41
Revenue (\$mm)										
Natural Gas	197	754	341	312	401	1,428	435	359	340	1,535
Oil	107	443	172	165	191	717	192	195	195	772
Total	304	1,197	512	477	591	2,146	627	554	535	2,307
Expense						_,				
Transportation	139	565	192	192	211	773	209	211	211	396
Production	29	121	41	42	46	165	45	46	46	167
General and administrative	29	131	37	40	44	157	43	44	44	136
Total	197	817	270	274	301	1,095	298	301	301	1,201
Ebitda	107	380	242	203	290	1,051	329	253	234	1,106
Exploration	7	48	19	19	15	65	15	15	15	60
Deprec., Deplet., & Amort.	131	524	153	159	175	638	174	175	175	700
Other	(60)	(369)	(0)	(11)	23	24	34	(50)	(56)	(48)
Ebit	29	177	71	36	77	324	107	112	99	395
Interest	46	169	48	48	48	191	48	48	48	192
Ebt	(17)	8	23	(12)	29	133	59	64	51	203
Income Tax	(6)	3	8	(4)	10	47	21	23	18	71
Net Income (\$mm)	(11)	5	15	(8)	19	87	38	42	33	132
Per Share (\$)	(0.06)	0.03	0.06	(0.03)	0.08	0.35	0.16	0.17	0.14	0.54
Shares (millions)	181	190	245	245	245	245	245	245	245	245
, ,		32%			49%	49%	53%	245 46%		
Ebitda Margin Tax rate	35% 35%	35%	47% 35%	43% 35%	35%	49% 35%	35%	35%	44% 35%	48% 35%



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### **Differential Improvements Driving Margin Expansion**



#### Expecting Continued Improvements Into 2018

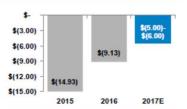
- Gulf Expansion Phase 1 came on line in October 2016 which moves ~150 Mmcf/d from local Appalachian markets to the Gulf Coast
- Expect a significant 2017 corporate improvement given North Louisiana gas is expected to receive near NYMEX pricing
- Further improvements expected in 2018 as additional projects come on line



### Expecting Continued Improvements Into 2018

- Only producer with capacity on the Mariner East 1 project to Marcus Hook
- North Louisiana NGL's sold FOB processing plant and receive Mont Belvieu related pricing
- Higher ethane and propane demand anticipated in 2018 from petrochemical sector and exports

#### Condensate Differential



#### Expecting Continued Improvements Into 2018

- Initiated new marketing agreements in 2H16 which improves Marcellus condensate realizations
- Expect a significant 2017 corporate improvement given a full year of new Marcellus agreements and North Louisiana condensate that receives near NYMEX pricing

" All differential estimates based on 4/17/17 strip pricing (a) NG estimate includes basis hedges. (b) Assumes no uplift from Rover pipeline in 2017

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### Margin Expansion Drives Strong Unhedged Recycle Ratio

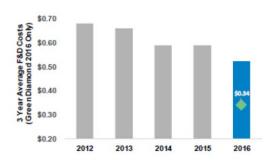
- Margins have improved due to low unit costs and better pricing differentials
- Unhedged recycle ratio of ~2.5x allows for natural deleveraging while spending at or near cash flow
- Track record of driving down finding and development costs



### Strong Unhedged Recycle Ratio(b)

Adjusted Margin Expected Future Development Cost for PUD Reserves	~\$1.0	
All-In Cash Costs (2017 Expected)	72	1.80
Pre-Hedge Price (Assuming 2017 strip as of 7/24/2017)	\$	2.84

### Peer Leading Finding Costs Drive Returns(a)



(a) Drill bit without acreage and with performance revisions (b) Based on midpoint of cost and differentials guidance and 2017 strip pricing as of 7/24/2017

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Range	Resources Corp	oration			
Functional (	Cash Flow and Pi	resent Value	<b>;</b>		
				Present	
	NTM Ebitda	Adjusted	PV/	Value	
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)	
North American Natural Gas	736	11.1	17.0	12,500	69%
Oil	370	13.4	15.1	5,600	31%
	1,106	11.8	16.4	18,100	100%
Debt (US\$mm)					4,400
Net Present Value (US\$mm)					13,700
Shares (mm)					245
Net Present Value - Standard Estimate (US\$/sh)					56
NPV Approximation by Cash Flow Multiple Deper	nding on Reserve	Life (US\$/s	h)		45



				Table	1						
			Mcl	Dep Ener	gy Stocks						
				_	Dep Ratio	n					
			Kaiir	cu by Mi	рср кан	U					
			Price						Oil	Dist.	
			(US\$/sh)	Market	Enterprise	EV/	EV/	PV/	Prod'n/	Yield	McDe
S	ymbol/Ratii	ng	15-Sep	Cap	Value	Market	Ebitda	Ebitda	PV	NTM	Rati
			2017	(US\$mm)	(\$mm)	Cap	NTM	NTM	(%)	(%)	(EV/PV
Global Integrated											
Chevron Corporation	CVX		114.63	217,000	284,000	1.31	8.9	10.1	60	3.8	0.88
Exxon Mobil Corporation	XOM		80.07	342,000	433,000	1.27	9.8	11.7	49	3.8	0.84
Royal Dutch Shell	RDS-A	В	57.62	239,000	366,000	1.53	7.2	9.0	51	6.5	0.80
Total S.A.	TOT	В	53.86	139,000	196,000	1.41	6.3	9.3	55	5.5	0.68
Total or Median				937,000	1,279,000	1.36	8.0	9.7	53	4.7	0.82
Large Independent											
EOG Resources, Inc.	EOG		93.22	54,000	61,200	1.13	11.3	10.4	86	0.7	1.08
Pioneer Natural Resources	PXD		136.93	23,300	25,000	1.07	9.5	10.3	87	0.1	0.92
Occidental Petroleum Corp.	OXY		61.35	47,000	59,800	1.27	10.2	11.9	80	5.0	0.85
Devon Energy Corporation	DVN		33.65	17,800	25,800	1.45	8.0	9.9	62	0.7	0.81
ConocoPhillips	COP	В	46.51	58,000	82,000	1.42	8.7	11.6	69	2.3	0.75
Marathon Oil Corporation	MRO	В	12.00	10,200	17,300	1.70	8.8	11.9	79	1.7	0.74
Total or Median				210,300	271,000	1.35	9.2	11.0	80	1.2	0.83
Small Independent											
Cimarex Energy Company	XEC		106.72	10,200	11,600	1.14	10.2	11.3	63	0.3	0.90
California Resources	CRC		8.51	400	6,400	17.7	10.2	13.1	89	-	0.78
Continental Resources (32%)	CLR	В	36.15	4,300	6,400	1.50	8.2	11.3	74	-	0.73
Whiting Petroleum Corporation	WLL		4.86	1,800	5,300	3.04	6.1	11.5	92	-	0.53
Range Resources	RRC	В	18.54	4,500	8,900	1.97	8.1	16.4	31	0.4	0.49
Total or Median				21,000	39,000	1.97	8.2	11.5	74	-	0.73
Income											
San Juan Basin Royalty Trust	SJT		7.56	350	350	1.00	14.3	15.1	-	6.9	0.94
Permian Basin RT	PBT		8.95	420	420	1.00	14.7	18.1	78	6.3	0.81
Sabine Royalty Trust	SBR		39.15	570	570	1.00	18.1	27.7	59	5.5	0.65
Dorchester Minerals, L.P.	DMLP	В	14.65	470	470	1.00	10.7	17.5	72	9.0	0.61
Cross Timbers Royalty Trust	CRT	В	14.74	90	90	1.00	9.6	19.0	28	8.1	0.51
Total or Median				1,900	1,900	1.00	14.3	18.1	59	6.9	0.65
Canada											
EnCana Corporation	ECA		10.44	10,200	16,700	1.63	8.9	9.7	56	0.6	0.92
Imperial Oil Limited (30%)	IMO		31.08	7,900	10,000	1.26	8.4	9.9	67	1.7	0.85
Suncor Energy	SU	В	34.13	56,800	75,700	1.33	8.8	10.7	84	3.1	0.82
Birchcliff Energy Ltd.	BIREF	В		1,300	1,900	1.47	6.9	11.7	30	1.7	0.59
Cenovus Energy Inc.	CVE		9.04	11,100	21,600	1.94	6.6	11.5	83	1.8	0.58
Total or Median				87,000	126,000	1.47	8.4	10.7	67	1.7	0.82
EV = Enterprise Value = Market Ca	an and Deht	: F	bitda = Earn	ings before in	erest, tax deni	reciation	amort				
Estimated Ebitda (cash flow) tied t								ending 9	/30/18		
Estimated Present Value (PV) presi			•		-						



				Table :							
			McDe	p Energ	gy Stoc	ks					
		Pro	oduction	1 Opera	ting L	everag	e				
				d by Mc							
			Rume	1 by 111c	эср к	uuo					
			Price		Oil	Opera	ting				
			(US\$/sh)		Equiv.	Exper	ıse	Ebitda	Ebitda	Oper Lev	
Sy	mbol/Ra	ting	15-Sep	Volume	Price	Fixed	Var.	NTM	NTM	Ebitda chg/	McDe
	B =	Buy	2017	(mmboe)	(\$/boe)	(\$/boe)	(%)	(\$/boe)	(\$mm)	Price chg	Ratio
Global Integrated (excl. Downstream)											
Chevron Corporation	CVX		114.63	876	38.17	11	14	21.80	19,087	1.50	0.88
Exxon Mobil Corporation	XOM		80.07	1,468	38.48	4		18.00	26,424	1.22	0.84
Royal Dutch Shell	RDS-A		57.62	1,288	37.16			26.20	33,756	1.23	0.80
Total S.A.	TOT	В	53.86	962	37.26	0	40	22.30	21,463	1.00	0.68
Total or Median										1.23	0.82
Large Independent (excl. Downstream)	)										
EOG Resources, Inc.	EOG		93.22	231	35.29	11	3	23.40	5,406	1.47	1.08
Pioneer Natural Resources	PXD		136.93	117	34.47	11	3	22.50	2,633	1.49	0.92
Occidental Petroleum Corp.	OXY		61.35	231	36.10	12	11	20.30	4,689	1.59	0.85
Devon Energy Corporation	DVN		33.65	184	26.61	10	5	15.20	2,793	1.66	0.81
ConocoPhillips	COP	В	46.51	440	35.12	8	17	21.30	9,368	1.38	0.75
Marathon Oil Corporation	MRO	В	12.00	131	28.13	11	8	15.00	1,960	1.73	0.74
Total or Median										1.54	0.83
Small Independent											
Cimarex Energy Company	XEC		106.72	71	25.96	6	15	16.00	1,142	1.38	0.90
California Resources	CRC		8.51	47	39.27	15	28	13.10	621	2.15	0.78
Continental Resources (32%)	CLR	В	36.15	33	31.31	3	14	23.90	778	1.13	0.73
Whiting Petroleum Corporation	WLL		4.86	47	32.98	9	16	18.60	880	1.48	0.53
Range Resources	RRC	В	18.54	133	17.41	8	6	8.30	1,106	1.96	0.49
Total or Median										1.48	0.73
Income											
San Juan Basin Royalty Trust	SJT		7.56	3	16.25	5	18	8.26	25	1.61	0.94
Permian Basin RT	PBT		8.95	1	32.02	10	6	19.99	28	1.50	0.81
Sabine Royalty Trust	SBR		39.15	1	28.53	2	11	23.34	32	1.09	0.65
Dorchester Minerals, L.P.	DMLP	В	14.65	2	32.30	7	10	22.12	44	1.32	0.61
Cross Timbers Royalty Trust	CRT	В	14.74	0	34.61	8	10	23.26	9	1.34	0.51
Total or Median										1.34	0.65
Canada (excl. Downstream)											
EnCana Corporation	ECA		10.44	113	29.49	12	3	16.49	1,863	1.73	0.92
Imperial Oil Limited (30%)	IMO		31.08	69	37.04	17	7	17.30	1,195	1.98	0.85
Suncor Energy	SU	В	34.13	283	47.00	22		22.39	6,334	1.98	0.82
Birchcliff Energy Ltd.	BIREF	В	4.94	23	17.79	4		12.10	281	1.33	0.59
Cenovus Energy Inc.	CVE		9.04	212	26.26	11			3,013	1.77	0.58
Total or Median			2.0.						-,	1.77	0.82
For historical research see www.mcdep.	com										



			Ma		able 3 nergy St	ncks					
						er Share					
	Rai	nked	l by Res				Prod N	TM)			
					Ì						
			Price					Down-	Proven	Adjustd	Nei
	1 1 1/D		(US\$/sh)	C1	D.1.	Dividend	D/E	stream/	Undev.	Resrvs/	Presen
	Symbol/Ro		15-Sep	Shares	Debt	NTM	P/E	PV	Resrvs	Prod	Valu
Clabal Intermeted	B =	Buy	2017	(mm)	(\$mm)	(\$/sh)	NTM	(%)	(%)	NTM	(US\$/sh
Global Integrated	XOM		80.07	4,271	91,152	3.08	23	27	31	11.5	100.00
Exxon Mobil Corporation Total S.A.	TOT	- D	53.86	2,583		2.96	12	22	42	8.9	90.00
	CVX	В			57,015						
Chevron Corporation		D	114.63	1,893	66,793	4.32	28	20	32	8.9	135.00
Royal Dutch Shell	RDS-A	В	57.62	4,146	126,975	3.76	17	24	25	8.8	80.00
Median										8.9	
Large Independent	COD	Ъ	16.51	1 227	24.405	1.00			20	10.2	CO 00
ConocoPhillips	COP	В	46.51	1,237	24,405	1.06	40	- 14	20	10.3	68.00
Occidental Petroleum Corp.	OXY		61.35	766	12,800	3.04	49	14	23	9.2	75.00
Devon Energy Corporation	DVN		33.65	529	8,019	0.24	63	9	20	8.8	45.00
Marathon Oil Corporation	MRO	В	12.00	850	7,129	0.20		-	39	8.6	19.00
EOG Resources, Inc.	EOG		93.22	579	7,250	0.67		-	30	7.0	85.00
Pioneer Natural Resources	PXD		136.93	170	1,700	0.08	57	-	7	6.0	150.00
Median										8.7	
Small Independent											
Range Resources	RRC	В	18.54	245	4,392	0.08	34	-	44	11.8	56.00
Whiting Petroleum Corporation	WLL		4.86	363	3,589	-		-	53	11.7	18.00
Continental Resources (32%)	CLR	В	36.15	119	2,124	-		-	59	11.4	56.00
California Resources	CRC		8.51	42	6,000	-		-	29	10.3	50.00
Cimarex Energy Company	XEC		106.72	95	1,442	0.32	26	-	21	6.1	120.00
Median										11.4	
Income											
Sabine Royalty Trust	SBR		39.15	15	-	2.17	18	-	4	12.4	60.00
San Juan Basin Royalty Trust	SJT		7.56	47	-	0.52	14	-	-	10.3	8.00
Permian Basin RT	PBT		8.95	47	-	0.56	16	-	12	9.4	11.00
Cross Timbers Royalty Trust	CRT	В	14.74	6	-	1.19	12	-	-	8.7	29.00
Dorchester Minerals, L.P.	DMLP	В	14.65	32	-	1.31	14	-	-	6.9	24.00
Median										9.4	
Canada											
Suncor Energy	SU	В	34.13	1,665	18,859	1.05	21	16	44	13.6	44.00
Cenovus Energy Inc.	CVE		9.04	1,229	10,465	0.16		4	55	12.8	22.00
Birchcliff Energy Ltd.	BIREF	В	4.94	268	615	0.08	27	-	69	12.4	10.00
Imperial Oil Limited (30%)	IMO		31.08	255	2,090	0.53	13	32	23	9.2	38.00
EnCana Corporation	ECA		10.44	973	6,457	0.06		-	43	5.5	12.00
Median										12.4	



		Tab	le 4						
	Mc	Dep Ene	ergy Sto	cks					
Tota		_			7				
		Price	Price			Equity	Ui		
			,	Price	Cash			Total	
Symbol/	Rati			-					McDe
		2017	2016	(%)	(%)	(%)	(\$/sh)	(%)	Ratio
								_	
									0.80
	В							-	0.68
								-	0.88
XOM		80.07	90.26		2		21		0.84
				2		4		3	0.82
COF	-	4	#C 11				• •		
	В								0.75
	++								1.08
	+					` /			0.85
						/			0.81
	В					, ,		` '	0.74
PXD		136.93	180.00		0	. ,	10	, ,	0.92
	-			(19)		(18)		(15)	0.83
an a		0.71	24.20	(40)		(40)		(0)	
						, ,			0.78
	-					. ,			0.90
						/		· /	0.73
	В					. /			0.49
WLL		4.86	12.02		-	` /	10		0.53
	-			(46)		(46)		(22)	0.73
DDE		0.05	7.71	1.0		22		22	0.01
									0.81
									0.94
	-							-	0.65
						, ,		` '	0.61
CKI	В	14.74	17.97		4	, ,	-		0.51
				11		16		10	0.65
CII	D	24.12	22.60	4	1	-	1.1	4	0.02
	В								0.82
					-	. /			0.92
	D					/			0.85
	D					, ,		` '	0.59 0.58
CVE	++	9.04	13.13		1	, ,	9		0.58
	+			(11)		(11)		(0)	0.62
	++			(14)		(12)		(8)	0.80
	++	3.02	3.74			(12)		(0)	0.00
	++								
VTI	+	128.59	115.32	12					
	-								
VEA		43 29	36 54	18					
VEA VWO	++	43.29 45.06	36.54 35.78	18 26					
	Ranke Symbol/A RDS-A TOT CVX XOM COP EOG OXY DVN MRO PXD CRC XEC CLR RRC WLL PBT SJT SBR DMLP CRT	Total Reference of the control of th	McDep End Total Return Ye Ranked by Unleve    Price   (\$/sh)	Total Return Year-to-De Ranked by Unlevered Tot    Price	McDep Energy Stocks  Total Return Year-to-Date 201  Ranked by Unlevered Total Return    Price	McDep Energy Stocks   Total Return Year-to-Date 2017	Name	McDep Energy Stocks   Total Return Year-to-Date 2017   Ranked by Unlevered Total Return   Symbol/Rati	McDep Energy Stocks



September 18, 2017

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