

August 1, 2008

rating: buy s&p 500: 1267

StatoilHydro (STO) High-Quality Offshore Producer

Symbol	STO	Ebitda Next Twelve Months ending 6/30/09 (US\$mm)	30,270		
Rating	Buy	North American Natural Gas/Ebitda (%)	0		
Price (\$/sh)	32.38	Natural Gas and Oil Production/Ebitda (%)	100		
Pricing Date	7/31/08	Adjusted Reserves/Production NTM	7.9		
Shares (mm)	3200	EV/Ebitda	4.2		
Market Capitalization (\$mm)	103,600	PV/Ebitda	6.2		
Debt (\$mm)	22,700	Undeveloped Reserves (%)	28		
Enterprise Value (EV) (\$mm)	126,400	Natural Gas and Oil Ebitda (\$/boe)	48.00		
Present Value (PV) (\$mm)	189,100	Present Value Proven Reserves(\$/boe)	32.70		
Net Present Value (\$/share)	52	Present Value Proven Reserves(\$/mcfe)	5.50		
Debt/Present Value	0.12	Earnings Next Twelve Months (US\$/sh)	4.08		
McDep Ratio - EV/PV	0.67	Price/Earnings Next Twelve Months	8		
Dividend Yield (%/year)	5.1	Indicated Annual Dividend (US\$/sh)	1.66		
Note: Estimated cash flow an	nd earnings ti	ed to one-year futures prices for oil.			
		rom estimates. Estimated present value per share revised only infrequent			
Estimated present valu	e presumes a	long-term price for oil of US\$100 a barrel and natural gas, \$14 a million	on btu.		
The Norwegian government owns 71% of the shares in StatoilHydro.					

Summary and Recommendation

Buy-recommended **Statoil (STO)** offers unlevered appreciation potential of 50% to estimated net present value (NPV) of \$52 a share. Released today, second quarter results exceeded expectations of three months ago with strength in natural gas volume and price offsetting a slight decline in oil volume (see table <u>Next Twelve Months Operating and Financial Estimates</u>). Projected volumes along with current futures prices promise a high level of unlevered cash flow (Ebitda). Projected cash flow capitalized at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) supports NPV (see table <u>Functional Cash Flow and Present Value</u>). Meanwhile, long-term crude oil price continues in an uptrend where the latest quote of \$121 a barrel for delivery over the next six years is above the 40-week average of \$104 (see chart <u>Six-Year Commodity Price Meter</u>). The state oil company of Norway, one third publicly traded, is a financially strong, income producing oil and gas producer. Operations are exclusively offshore, primarily in Norway with increasing global presence off Africa, Louisiana, Brazil, Azerbaijan and the Russian Arctic. Volumes are growing, profits are high, taxes are also high, but the rate in Norway has been stable for decades. The company is a technological innovator in subsea production and Arctic operations while maintaining high environmental standards.

Kurt H. Wulff, CFA



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StatoilHydro ASA											
Next Twelve Months Operating and Financial Estimates											
									Next		
									Twelve		
	Q4	Q1	Q2	Q3E	Q4E	Year	QIE	Q2E	Months		
	12/31/07	3/31/08	6/30/08	9/30/08	12/31/08	2008E	3/31/09	6/30/09	6/30/09		
Volume											
Natural gas (bcf)	393	431	366	322	393	1,513	427	366	1,508		
Natural Gas (mmcfd)	4,272	4,740	4,026	3,500	4,272	4,133	4,740	4,026	4,131		
Days	92	91	91	92	92	366	90	91	365		
Oil (mmb)	102	100	95	96	96	386	94	95	379		
Oil (mbd)	1,106	1,099	1,039	1,039	1,039	1,054	1,039	1,039	1,039		
Total gas & oil (mbd)	1,818	1,889	1,710	1,622	1,751	1,743	1,829	1,710	1,728		
Price											
Natural gas (NOK/mcf)	52	58	63	44	52	55	58	63	55		
Natural gas (NOK/Sm3)	1.83	2.06	2.23	1.54	1.83	1.93	2.06	2.23	1.93		
Oil											
WTI Cushing US\$/bbl)	90.67	97.94	123.97	127.56	125.71	118.80	126.45	125.26	126.25		
Kroner/\$	5.44	5.32	5.08	5.13	5.13	5.17	5.13	5.13	5.13		
WTI Cushing (NOK/bbl)	493	521	630	655	645	614	649	643	648		
Wellhead (NOK/bbl)	468	497	585	608	599	572	603	597	602		
Total gas & oil (NOK/bb	407	436	504	484	482	475	494	512	493		
Revenue (NOKmm)											
Natural Gas	20,375	25,172	23,144	14,048	20,375	82,739	24,895	23,144	82,462		
Oil	47,620	49,704	55,311	58,143	57,299	220,458	56,385	56,472	228,300		
Other	98,528	109,472	115,297	115,297	115,297	455,362	115,297	115,297	461,187		
Total	146,148	159,176	170,608	187,487	192,971	710,242	196,577	194,913	771,949		
Expense	119,329	123,083	130,969	151,392	154,134	559,579	155,937	155,105	616,568		
Ebitda (NOKmm)	26,819	36,093	39,639	36,095	38,837	150,664	40,640	39,808	155,381		
Exploration	4.500	4.226	1.945	3,000	3.000	12,171	4,000	4.000	14,000		
Deprec., Deplet., & Amort.	11,869	9,547	8,233	8,233	8,233	34,246	8,233	8,233	32,932		
Ebit	10,450	22,320	29,461	24,862	27,604	104,247	28,407	27,575	108,449		
Interest		1,167	1,320	1,320	1,320	5,126	1,320	1,320	5,278		
Foreign Exchange	987	(3,412)	(729)	-,0	-,- 20	(4,141)	-,	-,0	-,		
Ebt	9,463	24,564	28,870	23,543	26,285	103,262	27,088	26,256	103,170		
Income Tax	3,312	8,598	10,105	8,240	9,200	36,142	9,481	9,190	36,110		
Net Income (NOKmm)	6,151	15,967	18,766	15,303	17,085	67,120	17,607	17,066	67,061		
Shares (millions)	3,187	3,187	3,186	3,200	3,200	3,193	3,200	3,200	3,200		
Per share (NOK)	1.93	5.01	5.89	4.78	5.34	21.02	5.50	5.33	20.96		
Ebitda Margin (E&P)	39%	48%	51%	50%	50%	50%	50%	50%	50%		
Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%		



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StatoilHydro ASA									
Functional Cash Flow and Present Value									
				Present					
	NTM Ebitda	Adjusted	PV/	Value					
	<u>(US\$mm)</u>	<u>R/P</u>	<u>Ebitda</u>	<u>(US\$mm)</u>					
Natural Gas	8,032	12.0	9.0	72,000	38%				
Oil	22,236	5.1	5.3	117,100	62%				
	30,268	7.9	6.2	189,100	100%				
Debt (US\$mm)					22,700				
Net Present Value (US\$mm)					166,400				
Shares (mm)					3,200				
Net Present Value - Standard Estimate (US\$/sh)					52				
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)					50				





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