

February 17, 2009

rating: buy s&p 500: 827

#### StatoilHydro (STO) Low Cost Offshore Operator

Symbol	STO	Ebitda Next Twelve Months ending 12/31/09 (US\$mn					
Rating	Buy	North American Natural Gas/Ebitda (%)	0				
Price (\$/sh)	18.13	Natural Gas and Oil Production/Ebitda (%)	100				
Pricing Date	2/13/09	Adjusted Reserves/Production NTM	7.5				
Shares (mm)	3185	EV/Ebitda	5.3				
Market Capitalization (\$mm)	57,700	PV/Ebitda	8.7				
Debt (\$mm)	25,400	Undeveloped Reserves (%)	24				
Enterprise Value (EV) (\$mm)	ise Value (EV) (\$mm) 83,100 Natural Gas and Oil Ebitda (\$/ba		24.10				
Present Value (PV) (\$mm)	136,800	Present Value Proven Reserves(\$/boe)	24.50				
Net Present Value (\$/share)	35	Present Value Proven Reserves(\$/mcfe)	4.10				
Debt/Present Value	0.19	Earnings Next Twelve Months (US\$/sh)	0.94				
McDep Ratio - EV/PV	0.61	Price/Earnings Next Twelve Months	19				
Dividend Yield (%/year)	5.9	Indicated Annual Dividend (US\$/sh)	1.06				
Note: Estimated cash flow and earnings tied to one-year futures prices for oil.							
Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.							
Estimated present value presumes a long-term price for oil of US\$75 a barrel and natural gas, \$10 a million btu.							
The Norwegian government owns 67% of the shares in Statoil Hydro.							

#### **Summary and Recommendation**

Estimated Net Present Value (NPV) of \$35 a share is about 90% higher than stock price for moderate-debt, buy-recommended **StatoilHydro (STO)**. Released today, fourth quarter results displayed unlevered cash flow (Ebitda) ahead of expectations from three months ago with higher oil and gas volume and higher natural gas price offsetting lower crude oil price (see table Next Twelve Months Operating and Financial Estimates). Operating mostly high volume wells on offshore platforms, StatoilHydro has among the lowest operating costs in the industry at about \$6 a barrel. Such choice production is hard to replace as final reported reserves for 2008 were about 3% lower. The future remains bright with long-life natural gas production gradually becoming more important than short-life oil production. Our valuation capitalizes cash flow at unlevered multiples (PV/Ebitda) related to reserve life (Adjusted R/P) for natural gas and oil. Latest calculations result in NPV concentrated 50% on natural gas and 50% on oil (see table Functional Cash Flow and Present Value). Pointing to expected oil price recovery, futures prices for the next six years averaged US\$62 a barrel recently (see charts Six-Year Commodity Price Meter and Six-Year and One-Year Natural Gas and Oil Futures). The board of directors proposes an annual dividend to be paid in the second quarter of 2009 to yield 5.9% of current stock price.

Kurt H. Wulff, CFA



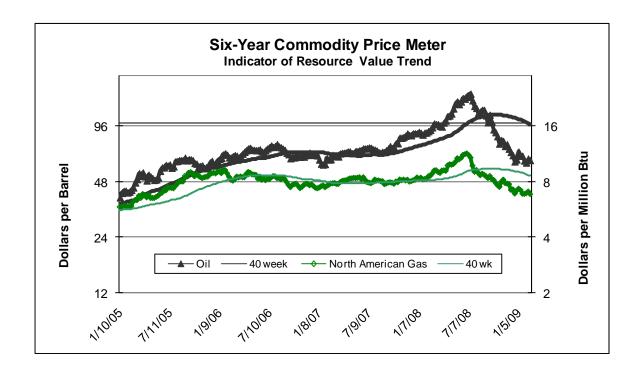
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Г	StatoilHydro ASA										
Next Twelve Months Operating and Financial Estimates											
										Next	
										Twelve	
		Q4	Q3	Q4	Year	QIE	Q2E	Q3E	Q4E	Months	
		12/31/07	9/30/08	12/31/08	2008	3/31/09	6/30/09	9/30/09	12/31/09	12/31/09	
V	olume										
	Natural gas (bcf)	393	310	421	1,528	427	366	310	421	1,523	
	Natural Gas (mmcfd)	4,272	3,366	4,572	4,175	4,740	4,026	3,366	4,572	4,173	
	Days	92	92	92	366	90	91	92	92	365	
	Oil (mmb)	102	93	101	389	99	100	101	101	400	
	Oil (mbd)	1,106	1,015	1,095	1,062	1,095	1,095	1,095	1,095	1,095	
	Total gas & oil (mbd)	1,818	1,576	1,857	1,758	1,885	1,766	1,656	1,857	1,791	
P	rice										
	Natural gas (NOK/mcf)	52	67	85	69	58	63	67	85	69	
	Natural gas (NOK/Sm3)	1.83	2.37	2.99	2.42	2.06	2.23	2.37	2.99	2.42	
	Oil										
	WTI Cushing US\$/bbl)	90.67	117.99	58.45	99.59	40.12	44.53	49.20	51.74	46.40	
	Kroner/\$	5.44	5.37	6.78	5.64	6.81	6.81	6.81	6.81	6.81	
	WTI Cushing (NOK/bbl)	493	634	396	561	273	303	335	352	316	
	Wellhead (NOK/bbl)	468	578	346	499	239	265	293	308	276	
	Total gas & oil (NOK/bb	407	516	413	464	285	308	330	390	329	
R	evenue (NOKmm)										
	Natural Gas	20,375	20,791	35,628	104,735	24,895	23,144	20,791	35,628	104,458	
	Oil	47,620	53,974	34,856	193,845	23,515	26,389	29,478	31,002	110,383	
	Other	98,528	120,510	115,869	461,148	115,869	115,869	115,869	115,869	463,476	
	Total	146,148	174,484	150,725	654,993	164,279	165,403	166,138	182,498	678,317	
	xpense	119,329	133,290	105,282	492,625	140,074	140,636	141,003	149,184	570,897	
E	bitda (NOKmm)	26,819	41,194	45,443	162,368	24,205	24,767	25,134	33,315	107,421	
	Exploration	4,500	4,644	3,882	14,697	4,000	4,000	3,000	3,000	14,000	
	Deprec., Deplet., & Amort.	11,869	11,407	13,809	42,996	13,809	13,809	13,809	13,809	55,236	
E	bit	10,450	25,143	27,752	104,675	6,396	6,958	8,325	16,506	38,185	
	Interest	-	1,377	1,728	5,591	1,728	1,728	1,728	1,728	6,911	
Ĺ	Foreign Exchange	987	13,767	22,937	32,563						
Ebt		9,463	9,999	3,087	66,521	4,668	5,230	6,598	14,778	31,274	
L	Income Tax	3,312	3,500	1,080	23,282	1,634	1,831	2,309	5,172	10,946	
_	et Income (NOKmm)	6,151	6,499	2,007	43,238	3,034	3,400	4,288	9,606	20,328	
Shares (millions)		3,187	3,186	3,185	3,186	3,185	3,185	3,185	3,185	3,185	
L	Per share (NOK)	1.93	2.04	0.63	13.57	0.95	1.07	1.35	3.02	6.38	
	Ebitda Margin (E&P)	39%	55%	64%	54%	50%	50%	50%	50%	50%	
L	Tax Rate	35%	35%	35%	35%	35%	35%	35%	35%	35%	



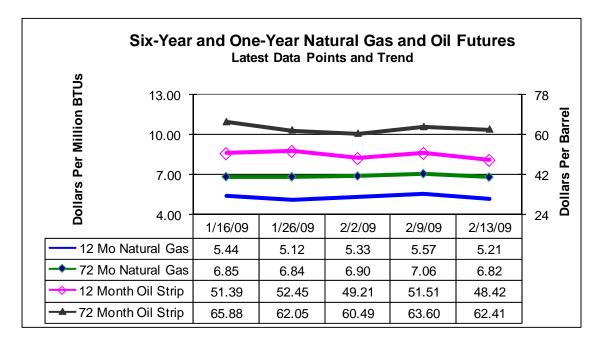
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StatoilHydro ASA Functional Cash Flow and Present Value								
	NTM Ebitda	Adjusted	PV/	Value				
	(US\$mm)	<u>R/P</u>	<u>Ebitda</u>	(US\$mm)				
Natural Gas	7,667	12.0	9.0	69,000	50%			
Oil	8,102	4.7	8.4	67,900	50%			
	15,770	7.5	8.7	136,900	100%			
Debt (US\$mm)					25,400			
Net Present Value (US\$mm)					111,500			
Shares (mm)					3,185			
Net Present Value - Standard Estimate (US\$/sh)					35			
NPV Approximation by Cash Flow Multiple Depending on Reserve Life (US\$/sh)					34			





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