

Meter Reader Tables

Weekly Analysis of Energy Stocks

October 8, 2001

**Five Natural Gas and Oil Producers
McDep Ratio, Present Value and Cash Flow**

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Kurt H. Wulff, CFA

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Rank by McDep Ratio: Market Cap and Debt to Present Value

	<i>Symbol/ Rating</i>	<i>Price (\$/sh) 12-Oct 2001</i>	<i>Shares (mm)</i>	<i>Market Cap (\$mm)</i>	<i>Net Present Value (\$/sh)</i>	<i>Debt/ Present Value</i>	<i>McDep Ratio</i>	
Dorchester Hugoton, Ltd.	DHULZ	12.00	10.7	129	10.80	-	1.11	
Cross Timbers Royalty Trust	CRT	16.95	6.0	102	16.50	-	1.03	
Hugoton RoyaltyTrust	HGT	10.94	40.0	440	14.00	-	0.78	
San Juan Basin Royalty Trust	SJT	2	11.12	46.6	520	14.60	-	0.76
Energy Partners Ltd.(30%)	EPL	2	7.90	8.1	64	12.20	0.10	0.68

Buy/Sell rating after symbol: 1 - Strong Buy, 2 - Buy, 3 - Neutral

McDep Ratio = Market cap and Debt to present value of oil and gas and other businesses

Rank by EV/Ebitda: Enterprise Value to Earnings Before Interest, Tax, Deprec.

	<i>Symbol/ Rating</i>	<i>Price (\$/sh) 12-Oct 2001</i>	<i>EV/ Sales 2001E</i>	<i>EV/ Ebitda NTM</i>	<i>Dividend or Distribution P/E NTM</i>	<i>NTM (%)</i>	<i>PV/ Ebitda NTM</i>	
Dorchester Hugoton, Ltd.	DHULZ	12.00	8.0	12.1	16	23.7	10.9	
Cross Timbers Royalty Trust	CRT	16.95	6.9	12.0	13	7.7	11.7	
San Juan Basin Royalty Trust	SJT	2	11.12	6.6	8.8	13	7.9	11.5
Hugoton RoyaltyTrust	HGT	10.94	5.4	8.6	13	7.8	11.0	
Energy Partners Ltd.(30%)	EPL	2	7.90	2.1	4.5	-	6.6	

EV = Enterprise Value = Market Cap and Debt; Ebitda = Earnings before interest, tax, depreciation and amortization; NTM = Next Twelve Months Ended September 30, 2002; P/E = Stock Price to Earnings; PV = Present Value of oil and gas and other businesses

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Table CRT-1
Cross Timbers Royalty Trust
Present Value

Volume Decline (%/yr):	10	Price Escalation post 2007 (%/yr):	2.3
Volume Enhancement (%/yr):	10	Discount Rate (%/yr):	6.1
		U.S. TIPS Inflation (%/yr):	1.5
		U.S. 10 Year Yield (%/yr):	4.7

PV/Volume (\$/mcf):	2.15	PV/EBITDA 2002:	12.6
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Year	Natural Gas Volume			Price (\$/mcf)	Revenue (\$mm)	Oil Net (\$mm)	Distribution (\$mm)	Tax Credit (\$/unit)	Disc Factor	Present Value (\$/unit)	
	Basic (bcf)	Enhanced (bcf)	Total (bcf)								
Total 2001 through 2030											
	25	21	46	3.65	168	5	173	28.90	0.11	0.57	16.50
2002	2.6	0.0	2.6	2.73	7.0	0.8	7.9	1.31	0.11	0.97	1.38
2003	2.3	0.3	2.6	2.63	6.8	0.9	7.7	1.29		0.92	1.18
2004	2.1	0.5	2.6	3.13	8.1	0.7	8.8	1.46		0.86	1.26
2005	1.9	0.7	2.6	3.34	8.6	0.6	9.2	1.54		0.81	1.25
2006	1.7	0.9	2.6	3.28	8.4	0.5	9.0	1.49		0.77	1.15
2007	1.5	1.1	2.6	3.23	8.3	0.4	8.8	1.46		0.72	1.06
2008	1.4	1.2	2.6	3.31	8.5	0.4	8.9	1.49		0.68	1.01
2009	1.2	1.3	2.6	3.38	8.7	0.4	9.1	1.51		0.64	0.97
2010	1.1	1.5	2.6	3.46	8.9	0.3	9.2	1.54		0.61	0.93
2011	1.0	1.6	2.6	3.54	9.1		9.1	1.52		0.57	0.87
2012	0.9	1.4	2.3	3.62	8.4		8.4	1.40		0.54	0.76
2013	0.8	1.3	2.1	3.71	7.7		7.7	1.29		0.51	0.66
2014	0.7	1.2	1.9	3.79	7.1		7.1	1.19		0.48	0.57
2015	0.7	1.0	1.7	3.88	6.6		6.6	1.09		0.45	0.49
2016	0.6	0.9	1.5	3.97	6.0		6.0	1.01		0.43	0.43
2017	0.5	0.8	1.4	4.06	5.6		5.6	0.93		0.40	0.37
2018	0.5	0.8	1.2	4.16	5.1		5.1	0.85		0.38	0.32
2019	0.4	0.7	1.1	4.25	4.7		4.7	0.79		0.36	0.28
2020	0.4	0.6	1.0	4.35	4.3		4.3	0.72		0.34	0.24
2021	0.3	0.6	0.9	4.45	4.0		4.0	0.67		0.32	0.21
2022	0.3	0.5	0.8	4.55	3.7		3.7	0.61		0.30	0.18
2023	0.3	0.4	0.7	4.66	3.4		3.4	0.57		0.28	0.16
2024	0.3	0.4	0.7	4.77	3.1		3.1	0.52		0.27	0.14
2025	0.2	0.4	0.6	4.88	2.9		2.9	0.48		0.25	0.12
2026	0.2	0.3	0.5	4.99	2.6		2.6	0.44		0.24	0.10
2027	0.2	0.3	0.5	5.10	2.4		2.4	0.41		0.22	0.09
2028	0.2	0.3	0.4	5.22	2.2		2.2	0.37		0.21	0.08
2029	0.1	0.2	0.4	5.34	2.1		2.1	0.34		0.20	0.07
2030	0.1	0.2	0.3	5.47	1.9		1.9	0.32		0.19	0.06
2031	0.1	0.2	0.3	5.59	1.8		1.8	0.29		0.18	0.05

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Table CRT-2
Cross Timbers Royalty Trust
Distributable Income

	Q3	Q4	Year	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Next Twelve Months
	9/30/00	12/31/00	2000	3/31/01	6/30/01	9/30/01	12/31/01	2001E	3/31/02	6/30/02	9/30/02	9/30/02
Highlights												
Tax credit (\$mm)												
Per unit	0.03	0.03	0.12	0.02	0.03	0.03	0.03	0.11	0.03	0.03	0.03	0.11
Distributable Income (\$mm)	3.35	3.43	11.50	4.05	4.18	3.40	2.10	13.73	1.79	2.00	1.98	7.87
Per unit	0.56	0.57	1.92	0.67	0.70	0.57	0.35	2.29	0.30	0.33	0.33	1.31
Units (millions)	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
Volume												
Natural Gas (bcf)	0.83	0.68	3.08	0.66	0.71	0.71	0.72	2.80	0.72	0.71	0.71	2.86
Natural Gas (mmcf)	9.1	7.4	8.4	7.2	7.8	7.8	7.8	7.7	7.8	7.8	7.8	7.8
Days	91	92	366	92	90	91	92	365	92	90	91	365
Oil (mb)	93	82	344	83	79	82	82	326	82	79	82	325
Oil (mbd)	1.01	0.89	0.94	0.90	0.89	0.89	0.89	0.89	0.89	0.89	0.89	3.56
Days	92	92	366	92	89	92	92	365	92	89	92	365
Total (bcf)	1.39	1.17	5.14	1.16	1.18	1.21	1.21	4.76	1.21	1.18	1.21	4.81
Price												
Natural Gas (HH lagged three months)												
Henry Hub (\$/mmbtu)	3.63	4.48	3.29	6.52	6.31	4.36	2.75	4.98	2.45	2.90	2.81	2.73
Differential (\$/mmbtu)	0.16	0.14	(0.03)	0.41	(0.48)	(0.59)	-	(0.14)	-	-	-	0.00
CRT (\$/mcf)	3.47	4.33	3.32	6.11	6.79	4.95	2.75	5.12	2.45	2.90	2.81	2.73
Oil (\$/bbl) (WTI lagged two months)												
WTI Cushing	30.12	32.73	29.31	30.84	28.09	27.57	25.40	27.97	22.75	23.00	22.85	23.50
CRT	27.91	31.19	27.49	28.73	24.92	25.57	23.40	25.67	20.75	21.00	20.85	21.50
Total (\$/mcf)	3.94	4.70	3.83	5.54	5.73	4.67	3.21	4.77	2.86	3.14	3.08	3.07
Revenue (\$mm)												
Natural Gas	2.88	2.96	10.23	4.05	4.79	3.53	1.98	14.36	1.77	2.04	2.01	7.80
Oil	2.59	2.55	9.46	2.38	1.98	2.10	1.92	8.37	1.70	1.67	1.71	6.99
Total	5.47	5.51	19.69	6.43	6.77	5.63	3.90	22.73	3.47	3.71	3.72	14.80
Cost (\$mm)												
Tax, transport & other												
Production	0.74	0.64	2.57	0.84	0.89	0.73	0.51	2.98	0.45	0.48	0.48	1.92
Total	0.62	0.66	2.52	0.71	0.74	0.74	0.74	2.92	0.74	0.71	0.74	2.93
Total	1.36	1.30	5.09	1.55	1.63	1.47	1.24	5.90	1.19	1.20	1.22	4.85
Cash flow (\$mm)												
Development	4.11	4.22	14.60	4.88	5.14	4.16	2.66	16.84	2.28	2.51	2.50	9.95
Excess	0.16	0.23	0.74	0.16	0.41	0.30	0.20	1.07	0.20	0.20	0.20	0.80
Recovery of excess			0.38					-				-
Net proceeds (\$mm)	3.95	3.98	13.48	4.72	4.73	3.86	2.46	15.77	2.08	2.31	2.30	9.15
Royalty income (\$mm)												
Royalty/Net proceeds	3.39	3.44	11.66	4.11	4.22	3.43	2.14	13.89	1.83	2.04	2.02	8.03
Administration	86%	86%	87%	87%	89%	89%	87%	88%	88%	88%	88%	88%
Distributable income (\$mm)	0.05	0.01	0.16	0.06	0.04	0.03	0.04	0.17	0.04	0.04	0.04	0.16
Distributable income (\$mm)	3.35	3.43	11.50	4.05	4.18	3.40	2.10	13.73	1.79	2.00	1.98	7.87
Modeling ratios												
Tax and other/revenue	0.13	0.12	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13	0.13
Production exp (\$/bbl)	6.69	8.04	7.32	8.58	9.29	9.00	9.00	8.96	9.00	9.00	9.00	9.00

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Table DHULZ-1
Dorchester Hugoton, Ltd.
Present Value

Volume Decline (%/yr):	11	Price Escalation Post 2006 (%/yr):	2.3
Volume Enhancement (%/yr):	7	Discount rate (%/yr):	6.1
Capex/Cash Flow (%):	20	U.S. TIPS Inflation (%/yr):	1.5
Variable Cost (%):	15	U.S. 10 Year Yield (%/yr):	4.7
PV/Volume (\$/mcf):	1.67	PV/EBITDA 2002:	12.5

Year	Basic (bcf)	Volume Enhanced (bcf)	Total (bcf)	Price (\$/mcf)	Revenue (\$mm)	Fixed Cost (\$mm)	Var Cost (\$mm)	Cap Ex (\$mm)	Free Cash Flow (\$mm)	(\$/unit)	Disc Factor	Present Value (\$/unit)	
Total 2001 through 2030													
	53	29	82	3.52	288	66	43	22	157	14.45	0.75	10.80	
									Special Distribution	20.0	1.84	1.00	1.84
2002	6.1	0.0	6.1	2.62	16.0	2.6	2.4	1.6	9.4	0.86	0.97	0.84	
2003	5.4	0.4	5.9	2.95	17.3	2.6	2.6	2.4	9.6	0.89	0.92	0.81	
2004	4.8	0.8	5.6	3.13	17.6	2.6	2.6	2.5	9.9	0.91	0.86	0.78	
2005	4.3	1.1	5.4	3.34	18.1	2.6	2.7	2.5	10.2	0.94	0.81	0.76	
2006	3.8	1.4	5.2	3.28	17.0	2.6	2.6	2.4	9.5	0.87	0.77	0.67	
2007	3.4	1.6	5.0	3.23	16.1	2.6	2.4	2.2	8.8	0.82	0.72	0.59	
2008	3.0	1.7	4.8	3.31	15.8	2.6	2.4	2.2	8.6	0.80	0.68	0.54	
2009	2.7	1.9	4.6	3.38	15.5	2.6	2.3	2.1	8.5	0.78	0.64	0.50	
2010	2.4	2.0	4.4	3.46	15.3	2.6	2.3	2.1	8.3	0.76	0.61	0.46	
2011	2.1	2.1	4.2	3.54	15.0	2.6	2.2	2.0	8.1	0.75	0.57	0.43	
2012	1.9	2.2	4.1	3.62	14.7	2.6	2.2		9.9	0.91	0.54	0.49	
2013	1.7	1.9	3.6	3.71	13.4	2.6	2.0		8.8	0.81	0.51	0.41	
2014	1.5	1.7	3.2	3.79	12.2	2.6	1.8		7.7	0.71	0.48	0.34	
2015	1.3	1.5	2.9	3.88	11.1	2.6	1.7		6.8	0.63	0.45	0.28	
2016	1.2	1.4	2.5	3.97	10.1	2.6	1.5		6.0	0.55	0.43	0.23	
2017	1.1	1.2	2.3	4.06	9.2	2.6	1.4		5.2	0.48	0.40	0.19	
2018	0.9	1.1	2.0	4.16	8.4	2.6	1.3		4.5	0.41	0.38	0.16	
2019	0.8	1.0	1.8	4.25	7.6	2.6	1.1		3.9	0.36	0.36	0.13	
2020	0.8	0.8	1.6	4.35	7.0	2.6	1.0		3.3	0.30	0.34	0.10	
2021	0.7	0.8	1.4	4.45	6.3	2.6	1.0		2.7	0.25	0.32	0.08	
2022	0.6	0.7	1.3	4.55	5.8	2.6	0.9		2.3	0.21	0.30	0.06	
2023	0.5	0.6	1.1	4.66	5.3	2.6	0.8		1.8	0.17	0.28	0.05	
2024	0.5	0.5	1.0	4.77	4.8	2.6	0.7		1.4	0.13	0.27	0.03	
2025	0.4	0.5	0.9	4.88	4.4	2.6	0.7		1.1	0.10	0.25	0.02	
2026	0.4	0.4	0.8	4.99	4.0	2.6	0.6		0.7	0.07	0.24	0.02	

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Table DHULZ-2
Dorchester Hugoton, Ltd.
Cash Flow

	<i>Q3</i>	<i>Q4</i>	<i>Year</i>	<i>Q1</i>	<i>Q2</i>	<i>Q3E</i>	<i>Q4E</i>	<i>Year</i>	<i>Q1E</i>	<i>Q2E</i>	<i>Next</i>
	<i>9/30/00</i>	<i>12/31/00</i>	<i>2000</i>	<i>3/31/01</i>	<i>6/30/01</i>	<i>9/30/01</i>	<i>12/31/01</i>	<i>2001E</i>	<i>3/31/02</i>	<i>6/30/02</i>	<i>Twelve</i>
											<i>Months</i>
											<i>6/30/02</i>
Highlights											
Revenue (\$mm)	7.04	8.42	25.2	11.38	7.01	4.18	3.68	26.2	4.23	4.11	16.2
Cash flow (\$mm)	5.69	7.11	19.8	9.63	5.40	2.79	2.34	20.2	2.82	2.71	10.7
Per unit	0.52	0.66	1.82	0.89	0.50	0.26	0.22	1.86	0.26	0.25	0.98
Earnings (\$mm)	5.24	6.69	18.0	9.22	4.83	2.16	1.72	17.9	2.22	2.11	8.2
Per unit	0.48	0.62	1.66	0.85	0.45	0.20	0.16	1.65	0.20	0.19	0.76
Distribution (\$mm)	2.36	2.36	9.7	2.90	4.51	2.90	22.23	32.5	2.79	2.68	30.6
Per unit	0.22	0.22	0.90	0.27	0.42	0.27	2.07	3.03	0.26	0.25	2.85
Units (millions)	10.74	10.74	10.7	10.74	10.74	10.74	10.74	10.7	10.74	10.74	10.7
Volume											
Natural gas (bcf)											
Oklahoma	1.43	1.38	5.6	1.35	1.18	1.34	1.33	5.2	1.28	1.28	5.2
Kansas	0.27	0.24	1.1	0.25	0.23	0.22	0.22	0.9	0.22	0.22	0.9
Total	1.70	1.62	6.7	1.60	1.41	1.56	1.55	6.1	1.50	1.50	6.1
Natural Gas (mmcf/d)	18.4	17.6	18.2	17.8	15.5	17.0	16.8	16.8	16.7	16.5	16.7
Days	92	92	366	90	91	92	92	365	90	91	365
Price											
Natural gas											
Henry Hub (\$/mmbtu)	4.48	6.52	4.31	6.31	4.36	2.75	2.45	3.97	2.90	2.81	2.73
Oklahoma (\$/mcf)	4.33	5.43	3.95	7.49	4.82	2.63	2.33	4.31	2.78	2.69	2.60
Kansas (\$/mcf)	4.41	5.54	3.99	7.60	4.87	2.71	2.41	4.50	2.86	2.77	2.69
Total (\$/mcf)	4.34	5.45	3.96	7.51	4.83	2.64	2.34	4.34	2.79	2.71	2.62
Revenue (\$mm)											
Natural Gas											
Oklahoma	6.18	7.51	22.0	10.13	5.68	3.52	3.10	22.4	3.55	3.46	13.6
Kansas	1.19	1.33	4.3	1.90	1.12	0.61	0.53	4.1	0.63	0.60	2.4
Other	0.06	0.05	0.2	0.06	0.06	0.05	0.05	0.2	0.05	0.05	0.2
Production payment (ORRI)	(0.39)	(0.47)	(1.4)	(0.72)	0.16			(0.6)			-
Total	7.04	8.42	25.2	11.38	7.01	4.18	3.68	26.2	4.23	4.11	16.2
Cost (\$mm)											
Operating	1.07	1.35	4.4	1.43	1.40	1.20	1.15	5.2	1.22	1.21	4.8
General and administrative	0.20	0.28	0.8	0.23	0.26	0.14	0.14	0.8	0.14	0.14	0.6
Management	0.16	0.17	0.6	0.20	0.15	0.13	0.12	0.6	0.13	0.13	0.5
Other	(0.07)	(0.49)	(0.3)	(0.10)	(0.19)	(0.08)	(0.08)	(0.4)	(0.08)	(0.08)	(0.3)
Total	1.35	1.31	5.4	1.75	1.62	1.39	1.34	6.1	1.41	1.40	5.5
Cash flow (\$mm)	5.69	7.11	19.8	9.63	5.40	2.79	2.34	20.2	2.82	2.71	10.7
Depletion, deprec. & amort.	0.45	0.42	1.8	0.41	0.57	0.63	0.62	2.2	0.60	0.60	2.4
Earnings (\$mm)	5.24	6.69	18.0	9.22	4.83	2.16	1.72	17.9	2.22	2.11	8.2
Capital expenditures (\$mm)	0.23	0.09	0.5	0.05	5.38	0.42	0.35	6.2	0.42	0.41	1.6
Cost ratios											
Prod pay/revenue	5.3%	5.3%	5.2%	5.9%	-2.3%	0.0%	0.0%	2.1%	0.0%	0.0%	0.0%
Operating cost (\$/mcf)	0.63	0.83	0.66	0.89	0.99	0.76	0.74	0.85	0.81	0.80	0.78
Depletion (\$/mcf)	0.27	0.26	0.27	0.25	0.40	0.40	0.40	0.36	0.40	0.40	0.40

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Meter Reader Tables
Weekly Analysis of Energy Stocks
 October 8, 2001

Table HGT-1
Hugoton Royalty Trust
Present Value

Volume Decline (%/yr):	10	Price Escalation Post 2006 (%/yr):	2.3
Volume Enhancement (%/yr):	10	Discount rate (%/yr):	6.1
Capex/Cash Flow (%):	30	U.S. TIPS Inflation (%/yr):	1.5
Variable Cost (%):	17	U.S. 10 Year Yield (%/yr):	4.7
PV/Volume (\$/mcf):	1.01	PV/EBITDA 2002:	11.1

Year	Basic (bcf)	Volume Enhanced (bcf)	Total (bcf)	Price (\$/mcf)	Revenue (\$mm)	Fixed Cost (\$mm)	Var Cost (\$mm)	Cap Ex (\$mm)	Distribution (\$mm)	(\$/unit)	Tax Credit (\$/unit)	Disc Factor	Present Value (\$/unit)
Total 200 through 2030													
	297	259	556	3.65	2030	492	345	200	992	24.81	0.01	0.56	14.00
2002	31.1	0.0	31.1	2.60	80.8	16.4	13.7	16.7	34.0	0.85	0.01	0.97	0.84
2003	28.0	3.1	31.1	2.80	86.9	16.4	14.8	16.7	39.0	0.98		0.92	0.89
2004	25.2	5.9	31.1	3.13	97.1	16.4	16.5	19.3	44.9	1.12		0.86	0.97
2005	22.6	8.4	31.1	3.34	103.9	16.4	17.7	20.9	48.9	1.22		0.81	0.99
2006	20.4	10.7	31.1	3.28	101.8	16.4	17.3	20.4	47.7	1.19		0.77	0.91
2007	18.3	12.7	31.1	3.23	100.4	16.4	17.1	20.1	46.9	1.17		0.72	0.85
2008	16.5	14.6	31.1	3.31	102.8	16.4	17.5	20.7	48.2	1.21		0.68	0.82
2009	14.9	16.2	31.1	3.38	105.1	16.4	17.9	21.3	49.6	1.24		0.64	0.80
2010	13.4	17.7	31.1	3.46	107.6	16.4	18.3	21.9	51.0	1.28		0.61	0.77
2011	12.0	19.0	31.1	3.54	110.1	16.4	18.7	22.5	52.5	1.31		0.57	0.75
2012	10.8	17.1	28.0	3.62	101.3	16.4	17.2		67.7	1.69		0.54	0.91
2013	9.7	15.4	25.2	3.71	93.3	16.4	15.9		61.0	1.53		0.51	0.78
2014	8.8	13.9	22.6	3.79	85.9	16.4	14.6		54.9	1.37		0.48	0.66
2015	7.9	12.5	20.4	3.88	79.1	16.4	13.4		49.3	1.23		0.45	0.56
2016	7.1	11.2	18.3	3.97	72.8	16.4	12.4		44.1	1.10		0.43	0.47
2017	6.4	10.1	16.5	4.06	67.1	16.4	11.4		39.3	0.98		0.40	0.39
2018	5.8	9.1	14.9	4.16	61.8	16.4	10.5		34.9	0.87		0.38	0.33
2019	5.2	8.2	13.4	4.25	56.9	16.4	9.7		30.8	0.77		0.36	0.27
2020	4.7	7.4	12.0	4.35	52.4	16.4	8.9		27.1	0.68		0.34	0.23
2021	4.2	6.6	10.8	4.45	48.2	16.4	8.2		23.6	0.59		0.32	0.19
2022	3.8	6.0	9.7	4.55	44.4	16.4	7.5		20.4	0.51		0.30	0.15
2023	3.4	5.4	8.8	4.66	40.9	16.4	6.9		17.5	0.44		0.28	0.12
2024	3.1	4.8	7.9	4.77	37.6	16.4	6.4		14.8	0.37		0.27	0.10
2025	2.8	4.4	7.1	4.88	34.7	16.4	5.9		12.4	0.31		0.25	0.08
2026	2.5	3.9	6.4	4.99	31.9	16.4	5.4		10.1	0.25		0.24	0.06
2027	2.2	3.5	5.8	5.10	29.4	16.4	5.0		8.0	0.20		0.22	0.04
2028	2.0	3.2	5.2	5.22	27.1	16.4	4.6		6.0	0.15		0.21	0.03
2029	1.8	2.9	4.7	5.34	24.9	16.4	4.2		4.3	0.11		0.20	0.02
2030	1.6	2.6	4.2	5.47	22.9	16.4	3.9		2.6	0.07		0.19	0.01
2031	1.5	2.3	3.8	5.59	21.1	16.4	3.6		1.1	0.03		0.18	0.00

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Meter Reader Tables
Weekly Analysis of Energy Stocks
 October 8, 2001

Table HGT-2
Hugoton Royalty Trust
Distributable Income

	Q3	Q4	Year	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Next Twelve Months
	9/30/00	12/31/00	2000	3/31/01	6/30/01	9/30/01	12/31/01	2001E	3/31/02	6/30/02	9/30/02	9/30/02
Highlights												
Revenue (\$mm) (80%)	28.2	33.6	101.6	48.8	39.5	28.1	18.8	135.0	20.2	20.6	21.3	80.8
Cash flow (\$mm) (80%)	20.8	25.4	74.2	39.4	30.5	20.3	11.4	101.6	12.7	13.2	13.7	51.0
Per unit	0.52	0.64	1.86	0.98	0.76	0.51	0.28	2.54	0.32	0.33	0.34	1.27
Tax credit (\$mm)	0.1	0.1	0.6	0.1	0.1	0.1	0.1	0.6	0.1	0.1	0.1	0.6
Per unit	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.01
Distributable Income (\$mm)	16.2	18.3	56.7	33.7	21.7	15.3	6.5	77.2	8.8	9.2	9.5	34.0
Per unit	0.40	0.46	1.42	0.84	0.54	0.38	0.16	1.93	0.22	0.23	0.24	0.85
Units (millions)	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
Volume												
Natural Gas (bcf)	9.1	9.4	36.8	9.2	8.7	9.2	9.2	36.3	9.2	8.9	9.2	36.4
Natural Gas (mmcf)	98.4	102.7	100.9	99.9	97.8	99.8	99.8	99.3	99.8	99.8	99.8	99.8
Days	92	92	366	92	89	92	92	365	92	89	92	365
Oil (mb)	98	98	400	96	102	104	103	405	102	98	100	402
Oil (mbd)	1.1	1.1	1.1	1.0	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
Days	92	92	366	92	89	92	92	365	92	89	92	365
Total (bcf)	9.6	10.0	39.2	9.8	9.3	9.8	9.8	38.7	9.8	9.5	9.8	38.8
Price												
Natural Gas (HH lagged two months)												
Henry Hub (\$/mmbtu)	3.94	4.83	3.49	7.57	5.30	3.67	2.45	4.75	2.69	2.85	2.85	2.71
Differential (\$/mmbtu)	0.37	0.72	0.35	1.25	(0.03)	0.16	0.17	0.40	0.19	0.20	0.20	0.19
HGT (\$/mcf)	3.57	4.11	3.14	6.31	5.34	3.51	2.28	4.35	2.50	2.65	2.65	2.52
Oil (\$/bbl) (WTI Cushing lagged two months)												
WTI Cushing	30.12	31.56	29.02	30.84	28.09	27.57	25.40	27.97	22.75	23.00	22.85	23.50
HGT	29.71	32.31	28.67	30.43	28.37	27.07	24.90	27.64	22.25	22.50	22.35	23.01
Total (\$/mcf)	3.65	4.19	3.24	6.24	5.30	3.58	2.39	4.36	2.58	2.72	2.72	2.60
Revenue (\$mm)												
Natural Gas	32.3	38.9	115.6	58.0	46.4	32.3	20.9	157.6	23.0	23.5	24.4	91.7
Oil	2.9	3.2	11.5	2.9	2.9	2.8	2.6	11.2	2.3	2.2	2.2	9.3
Total	35.2	42.0	127.0	61.0	49.3	35.1	23.4	168.8	25.2	25.7	26.6	101.0
Cost (\$mm)												
Tax, transport & other	3.4	3.8	12.0	5.0	5.0	3.5	2.3	15.9	2.5	2.6	2.7	10.1
Production	3.9	4.6	15.0	4.9	4.3	4.2	4.9	18.2	4.9	4.7	4.9	19.4
Overhead	1.9	1.8	7.2	1.8	1.9	2.0	2.0	7.7	2.0	1.9	2.0	7.8
Total	9.2	10.3	34.3	11.7	11.2	9.6	9.2	41.7	9.4	9.2	9.5	37.3
Cash flow (\$mm)												
Development	5.8	8.9	21.8	7.1	11.0	6.3	6.0	30.4	4.8	5.0	5.1	20.8
Net proceeds (\$mm)												
Royalty/Net proceeds	20.3	22.9	71.0	42.1	27.2	19.1	8.2	96.7	11.1	11.6	12.0	42.9
Royalty income (\$mm)												
Royalty/Net proceeds	16.2	18.3	56.8	33.7	21.7	15.3	6.6	77.3	8.9	9.3	9.6	34.3
Administration	0.0	(0.0)	0.1	0.0	0.0	0.0	0.1	0.2	0.1	0.1	0.1	0.3
Distributable income (\$mm)												
Distributable income	16.2	18.3	56.7	33.7	21.7	15.3	6.5	77.2	8.8	9.2	9.5	34.0
Cost ratios												
Tax and other/revenue	10%	9%	9%	8%	10%	10%	10%	9%	10%	10%	10%	10%
Production cost (\$/mcf)	0.40	0.46	0.38	0.50	0.46	0.42	0.50	0.47	0.50	0.50	0.50	0.50
Overhead cost (\$/mcf)	0.20	0.18	0.18	0.19	0.21	0.20	0.20	0.20	0.20	0.20	0.20	0.20
Development/Cash flow	0.22	0.28	0.23	0.14	0.29	0.25	0.42	0.24	0.30	0.30	0.30	0.33

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Meter Reader Tables
Weekly Analysis of Energy Stocks
 October 8, 2001

Table SJT-1
San Juan Basin Royalty Trust
Present Value

Volume Decline (%/yr):	10	Price Escalation Post 2006 (%/yr):	2.3
Volume Enhancement (%/yr):	10	Discount rate (%/yr):	6.1
Capex/Cash Flow (%):	25	U.S. TIPS Inflation (%/yr):	1.5
Variable Cost (%):	11	U.S. 10 Year Yield (%/yr):	4.7
PV/Volume (\$/mcf):	1.14	PV/EBITDA 2002:	11.7

Year	Basic (bcf)	Volume Enhanced (bcf)	Total (bcf)	Price (\$/mcf)	Revenue (\$mm)	Fixed Cost (\$mm)	Var Cost (\$mm)	Cap Ex (\$mm)	Distribution (\$mm)	(\$/unit)	Tax Credit (\$/unit)	Disc Factor	Present Value (\$/unit)
Total 2001 through 2030													
	320	279	599	3.27	1957	337	215	188	1216	26.10	0.16	0.56	14.60
2002	33.5	0.0	33.5	2.33	78.0	11.2	8.6	17.2	41.0	0.88	0.16	0.97	1.01
2003	30.1	3.3	33.5	2.50	83.8	11.2	9.2	15.8	47.5	1.02		0.92	0.93
2004	27.1	6.4	33.5	2.80	93.6	11.2	10.3	18.0	54.0	1.16		0.86	1.00
2005	24.4	9.1	33.5	2.99	100.1	11.2	11.0	19.5	58.4	1.25		0.81	1.02
2006	22.0	11.5	33.5	2.93	98.1	11.2	10.8	19.0	57.1	1.22		0.77	0.94
2007	19.8	13.7	33.5	2.89	96.8	11.2	10.6	18.7	56.2	1.21		0.72	0.87
2008	17.8	15.7	33.5	2.96	99.0	11.2	10.9	19.2	57.7	1.24		0.68	0.84
2009	16.0	17.5	33.5	3.03	101.3	11.2	11.1	19.7	59.2	1.27		0.64	0.82
2010	14.4	19.1	33.5	3.10	103.7	11.2	11.4	20.3	60.8	1.30		0.61	0.79
2011	13.0	20.5	33.5	3.17	106.1	11.2	11.7	20.8	62.4	1.34		0.57	0.77
2012	11.7	18.4	30.1	3.24	97.7	11.2	10.7		75.7	1.62		0.54	0.88
2013	10.5	16.6	27.1	3.32	89.9	11.2	9.9		68.8	1.48		0.51	0.75
2014	9.5	14.9	24.4	3.39	82.8	11.2	9.1		62.5	1.34		0.48	0.64
2015	8.5	13.4	22.0	3.47	76.2	11.2	8.4		56.6	1.21		0.45	0.55
2016	7.7	12.1	19.8	3.55	70.2	11.2	7.7		51.2	1.10		0.43	0.47
2017	6.9	10.9	17.8	3.63	64.6	11.2	7.1		46.3	0.99		0.40	0.40
2018	6.2	9.8	16.0	3.72	59.5	11.2	6.5		41.7	0.90		0.38	0.34
2019	5.6	8.8	14.4	3.80	54.8	11.2	6.0		37.5	0.81		0.36	0.29
2020	5.0	7.9	13.0	3.89	50.5	11.2	5.6		33.7	0.72		0.34	0.24
2021	4.5	7.1	11.7	3.98	46.5	11.2	5.1		30.1	0.65		0.32	0.21
2022	4.1	6.4	10.5	4.07	42.8	11.2	4.7		26.8	0.58		0.30	0.17
2023	3.7	5.8	9.5	4.17	39.4	11.2	4.3		23.8	0.51		0.28	0.14
2024	3.3	5.2	8.5	4.27	36.3	11.2	4.0		21.0	0.45		0.27	0.12
2025	3.0	4.7	7.7	4.36	33.4	11.2	3.7		18.5	0.40		0.25	0.10
2026	2.7	4.2	6.9	4.46	30.8	11.2	3.4		16.1	0.35		0.24	0.08
2027	2.4	3.8	6.2	4.57	28.3	11.2	3.1		14.0	0.30		0.22	0.07
2028	2.2	3.4	5.6	4.67	26.1	11.2	2.9		12.0	0.26		0.21	0.05
2029	1.9	3.1	5.0	4.78	24.0	11.2	2.6		10.1	0.22		0.20	0.04
2030	1.8	2.8	4.5	4.89	22.1	11.2	2.4		8.4	0.18		0.19	0.03
2031	1.6	2.5	4.1	5.00	20.4	11.2	2.2		6.9	0.15		0.18	0.03

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Meter Reader Tables
Weekly Analysis of Energy Stocks
 October 8, 2001

Table SJT-2
San Juan Basin Royalty Trust
Distributable Income

	<i>Q3</i>	<i>Q4</i>	<i>Year</i>	<i>Q1</i>	<i>Q2</i>	<i>Q3E</i>	<i>Q4E</i>	<i>Year</i>	<i>Q1E</i>	<i>Q2E</i>	<i>Q3E</i>	<i>Next</i>
	<i>9/30/00</i>	<i>12/31/00</i>	<i>2000</i>	<i>3/31/01</i>	<i>6/30/01</i>	<i>9/30/01</i>	<i>12/31/01</i>	<i>2001E</i>	<i>3/31/02</i>	<i>6/30/02</i>	<i>9/30/02</i>	<i>Twelve</i>
												<i>Months</i>
												<i>9/30/02</i>
Highlights												
Revenue (\$mm) (75%)	29.0	29.9	95.5	49.6	38.7	25.6	17.8	131.7	19.5	20.0	20.7	78.0
Cash flow (\$mm) (75%)	23.6	25.2	75.7	42.2	31.9	20.1	13.2	107.5	14.7	15.3	15.8	59.0
Per unit	0.51	0.54	1.62	0.91	0.69	0.43	0.28	2.31	0.32	0.33	0.34	1.27
Tax credit (\$mm)	1.9	1.9	7.5	1.9	1.9	1.9	1.9	7.5	1.9	1.9	1.9	7.5
Per unit	0.04	0.04	0.16	0.04	0.04	0.04	0.04	0.16	0.04	0.04	0.04	0.16
Distributable Income (\$mm)	19.7	16.5	59.2	37.3	26.3	13.7	7.3	84.5	10.8	11.2	11.6	41.0
Per unit	0.42	0.35	1.27	0.80	0.56	0.29	0.16	1.81	0.23	0.24	0.25	0.88
Units (millions)	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6	46.6
Volume												
Natural gas (mmbtu)	12.4	11.2	45.1	11.8	11.3	11.9	11.9	46.9	11.9	11.5	11.9	47.1
Heat Content(btu/cf)	1,104	1,084	1,068	1,052	1,095	1,070	1,070	1,071	1,070	1,070	1,070	1,070
Natural gas (bcf)	11.2	10.3	42.2	11.3	10.4	11.1	11.1	43.8	11.1	10.7	11.1	44.0
Natural Gas (mmcfcd)	121.6	111.8	115.4	122.4	116.4	120.6	120.6	120.0	120.6	120.6	120.6	120.6
Days	92	92	366	92	89	92	92	365	92	89	92	365
Oil (mb)	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1
Oil (mbd)	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
Total gas & oil (bcf)	11.4	10.4	42.8	11.4	10.5	11.2	11.2	44.4	11.2	10.9	11.2	44.6
Price												
Natural gas (\$/mmbtu) (Henry Hub lagged two months)												
Henry Hub (\$/mmbtu)	3.94	4.83	3.49	7.57	5.30	3.67	2.45	4.75	2.69	2.85	2.85	2.71
Differential (\$/mmbtu)	0.87	1.31	0.72	2.04	0.81	0.85	0.49	1.06	0.54	0.57	0.57	0.54
Total	3.07	3.52	2.77	5.53	4.49	2.82	1.96	3.69	2.15	2.28	2.28	2.17
Natural gas (\$/mcf)	3.39	3.81	2.96	5.81	4.92	3.02	2.09	3.95	2.30	2.44	2.44	2.32
Oil (\$/bbl) (WTI Cushing lagged two months)												
WTI Cushing	30.12	32.73	29.31	28.79	28.09	27.57	25.40	27.46	22.75	23.00	22.85	23.50
SJT	25.58	28.37	24.66	26.90	24.60	23.57	21.40	24.09	18.75	19.00	18.85	19.50
Total gas & oil (\$/mcf)	3.40	3.83	2.97	5.79	4.91	3.03	2.11	3.95	2.31	2.45	2.45	2.33
Revenue (\$mm)												
Natural Gas	37.9	39.2	124.9	65.5	50.9	33.5	23.2	173.1	25.5	26.2	27.1	102.0
Oil	0.7	0.7	2.4	0.7	0.6	0.6	0.5	2.4	0.5	0.5	0.5	2.0
Total	38.6	39.9	127.3	66.1	51.6	34.1	23.8	175.6	26.0	26.6	27.6	104.0
Cost (\$mm)												
Severance tax	4.2	3.6	12.3	6.5	5.2	3.7	2.4	17.7	2.6	2.7	2.8	10.4
Operating	3.1	2.7	14.0	3.3	3.8	3.7	3.8	14.5	3.8	3.6	3.8	15.0
Total	7.2	6.3	26.3	9.8	9.0	7.3	6.1	32.3	6.4	6.3	6.5	25.4
Cash flow (\$mm)	31.4	33.6	101.0	56.3	42.6	26.8	17.6	143.3	19.6	20.3	21.0	78.6
Development	5.0	11.2	25.6	6.3	7.1	8.1	7.7	29.1	4.9	5.1	5.3	22.9
Net proceeds (\$mm)	26.4	22.4	75.4	50.0	35.5	18.7	10.0	114.2	14.7	15.3	15.8	55.7
Royalty income (\$mm)												
Royalty/Net proceeds	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%	75%	3.0
Administration	0.2	0.3	1.1	0.2	0.4	0.3	0.2	1.1	0.2	0.2	0.2	0.8
One-time			3.7					-				-
Distributable income (\$mm)	19.7	16.5	59.2	37.3	26.3	13.7	7.3	84.5	10.8	11.2	11.6	41.0
Modeling ratios												
Severance tax/revenue	10.8%	9.0%	9.7%	9.9%	10.0%	10.7%	10.0%	10.1%	10.0%	10.0%	10.0%	10.0%
Operating cost (\$/mcf)	0.27	0.26	0.33	0.29	0.36	0.33	0.34	0.33	0.34	0.34	0.34	0.34

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Meter Reader Tables
Weekly Analysis of Energy Stocks
 October 8, 2001

Table EPL-1
Energy Partners, Ltd.
Present Value

Volume Decline (%/yr):	20	Price Escalation post 2006 (%/yr):	1.5
Volume Enhancement (%/yr):	45	Discount rate (%/yr):	6.1
Capex/Cash Flow (%):	100	U.S. TIPS Inflation (%/yr):	1.5
Variable Cost (%):	16	U.S. 10 Year Yield (%/yr):	4.7
PV/Volume (\$/bbl):	2.80	PV/EBITDA 2002:	6.8
PV/Share (\$):	12.20		

Year	Basic (mb)	Volume Enhanced (mb)	Total (mb)	Price (\$/bbl)	Revenue (\$mm)	Fixed Cost (\$mm)	Var Cost (\$mm)	Cap Ex (\$mm)	Pre- Tax (\$mm)	Income Tax (\$mm)	Cash Flow (\$mm)	Disc Factor	Present Value (\$mm)
Total 2001 through 2020													
	28800	102500	131200	20.85	2735	747	438	862	689	98	590	0.53	364
2002	5924	0	5924	20.13	119	47	19	53	0	0	0	0.97	0
2003	4739	2666	7405	20.60	153	47	24	81	0	0	0	0.92	0
2004	3791	5465	9256	20.68	191	47	31	114	0	0	0	0.86	0
2005	3033	8537	11570	20.49	237	47	38	152	0	0	0	0.81	0
2006	2426	12037	14463	20.41	295	47	47	201	0	0	0	0.77	0
2007	1941	16138	18079	20.12	364	47	58	259	0	0	0	0.72	0
2008	1553	12910	14463	20.42	295	47	47		201	29	173	0.68	118
2009	1242	10328	11570	20.73	240	47	38		155	22	133	0.64	85
2010	994	8262	9256	21.05	195	47	31		117	17	100	0.61	61
2011	795	6610	7405	21.36	158	47	25		86	12	74	0.57	42
2012	636	5288	5924	21.69	128	47	21		61	9	52	0.54	28
2013	509	4230	4739	22.01	104	47	17		41	6	35	0.51	18
2014	407	3384	3791	22.35	85	47	14		24	3	21	0.48	10
2015	326	2707	3033	22.68	69	47	11		11	2	10	0.45	4
2016	261	2166	2426	23.03	56	47	9		0	0	0	0.43	0

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Meter Reader Tables
Weekly Analysis of Energy Stocks
October 8, 2001

Table EPL-2
Energy Partners, Ltd.
Cash Flow

	Q3	Q4	Year	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E	Q3E	Next Twelve Months
	9/30/00	12/31/00	2000	3/31/01	6/30/01	9/30/01	12/31/01	2001E	3/31/02	6/30/02	9/30/02	9/30/02
Highlights												
Revenue (\$mm)	30.7	42.0	103.1	49.9	37.2	32.9	28.0	148.1	29.1	29.2	32.9	119.2
EBITDAX (\$mm)	19.5	24.1	61.6	35.2	20.5	16.6	12.0	84.3	13.3	13.2	16.6	55.1
Cash Flow (\$mm)	17.2	23.1	55.7	35.1	20.4	16.2	11.6	83.4	12.9	12.8	16.2	53.5
Per share (\$)	0.95	1.21		1.30	0.76	0.60	0.43	3.09	0.48	0.47	0.60	1.98
Net Income (\$mm)	5.2	(32.9)	(25.4)	14.0	3.4	0.6	(2.4)	15.7	(1.4)	(1.5)	0.6	(4.6)
Per share	0.29	(1.73)		0.52	0.13	0.02	(0.09)	0.58	(0.05)	(0.06)	0.02	(0.17)
Shares (millions)	18.1	19.0		27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0	27.0
Volume												
Natural Gas (bcf)	1.49	2.81	5.78	3.01	3.16	3.19	3.19	12.56	3.12	3.16	3.19	12.67
Natural Gas (mmcf)	16.1	30.6	15.8	33.5	34.7	34.7	34.7	34.4	34.7	34.7	34.7	34.7
Days	92	92	366	90	91	92	92	365	90	91	92	365
Oil (mb)	899	925	2,790	964	950	961	961	3,837	940	950	961	3,812
Oil (mbd)	9.78	10.05	7.62	10.72	10.44	10.44	10.44	10.51	10.44	10.44	10.44	10.44
Total (mb)	1,147	1,394	3,752	1,466	1,477	1,493	1,493	5,930	1,461	1,477	1,493	5,924
Total (mbd)	12.5	15.1	10.3	16.3	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2
Price												
Natural Gas												
Henry Hub (\$/mmbtu)	4.48	6.52	4.31	6.31	4.36	2.75	2.45	3.97	2.90	2.81	2.75	2.73
Differential (\$/mmbtu)	(0.29)	0.67	(0.66)	(1.24)	(0.32)	-	-	(0.34)	-	-	-	0.00
EPL (\$/mcf)	4.77	5.85	4.98	7.55	4.68	2.75	2.45	4.31	2.90	2.81	2.75	2.73
Oil (\$/bbl)												
WTI Cushing	31.61	32.00	30.31	28.81	27.90	26.69	22.63	26.51	22.97	22.93	26.69	23.81
Differential	5.43	6.46	4.51	4.52	4.23	1.60	1.60	2.69	1.60	1.60	1.60	1.59
EPL	26.18	25.54	25.80	24.29	23.67	25.09	21.03	23.82	21.37	21.33	25.09	22.21
Total (\$/bbl)	26.79	30.13	27.47	31.48	25.20	22.02	18.78	24.97	19.95	19.74	22.02	20.13
Revenue (\$mm)												
Natural Gas	7.1	16.4	28.7	22.7	14.8	8.8	7.8	54.1	9.0	8.9	8.8	34.5
Oil	23.5	23.6	72.0	23.4	23.6	24.1	20.2	91.4	20.1	20.3	24.1	84.7
Other	0.1	1.9	2.4	3.8	(1.2)			2.6				-
Total	30.7	42.0	103.1	49.9	37.2	32.9	28.0	148.1	29.1	29.2	32.9	119.2
Cost (\$mm)												
Lease operating	6.4	11.5	24.1	9.0	9.8	9.9	9.9	38.7	9.7	9.8	9.9	39.4
Production taxes	1.7	2.7	6.3	1.8	2.0	1.6	1.4	6.9	1.5	1.5	1.6	6.0
General and administrative	3.0	3.7	11.1	3.9	4.9	4.7	4.7	18.2	4.7	4.7	4.7	18.8
Total	11.2	17.9	41.5	14.7	16.7	16.3	16.0	63.8	15.9	16.0	16.3	64.2
EBITDAX (\$mm)	19.5	24.1	61.6	35.2	20.5	16.6	12.0	84.3	13.3	13.2	16.6	55.1
Other cash incl. int. tax	2.4	1.0	5.9	0.1	0.1	0.4	0.4	1.0	0.4	0.4	0.4	1.6
Cash Flow (\$mm)	17.2	23.1	55.7	35.1	20.4	16.2	11.6	83.4	12.9	12.8	16.2	53.5
Exploration	0.3	0.6	1.7	1.4	3.1	3.0	3.0	10.4	3.0	3.0	3.0	12.0
Deprec., Deplet. & Amort.	7.5	9.8	25.6	10.7	11.6	11.6	11.6	45.6	11.4	11.5	11.6	46.2
Amort. Financing Cost	0.3	0.5	1.1	0.2	0.2	0.3	0.3	1.1	0.3	0.3	0.3	1.2
Other non cash	0.7	41.7	41.7	0.7	0.3	0.3	0.3	1.7	0.3	0.3	0.3	1.2
Income before income tax	8.4	(29.6)	(14.5)	22.1	5.3	1.0	(3.6)	24.6	(2.1)	(2.3)	1.0	(7.1)
Deferred income tax	3.2	3.3	10.9	8.0	1.8	0.3	(1.3)	8.9	(0.7)	(0.8)	0.3	(2.5)
Net income (\$mm)	5.2	(32.9)	(25.4)	14.0	3.4	0.6	(2.4)	15.7	(1.4)	(1.5)	0.6	(4.6)
Costs (\$/bbl)												
Lease operating	5.61	8.28	6.41	6.13	6.65	6.65	6.65	6.52	6.65	6.65	6.65	6.65
Production taxes	1.52	1.94	1.69	1.23	1.35	1.10	0.94	1.16	1.00	0.99	1.10	1.01
General and administrative	2.65	2.65	2.95	2.68	3.31	3.15	3.15	3.07	3.22	3.18	3.15	3.17
Deprec., Deplet. & Amort.	6.54	7.04	6.82	7.33	7.82	7.80	7.80	7.69	7.80	7.80	7.80	7.80
Tax rate	38%			36%	35%	35%	35%	36%	35%	35%	35%	35%

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