

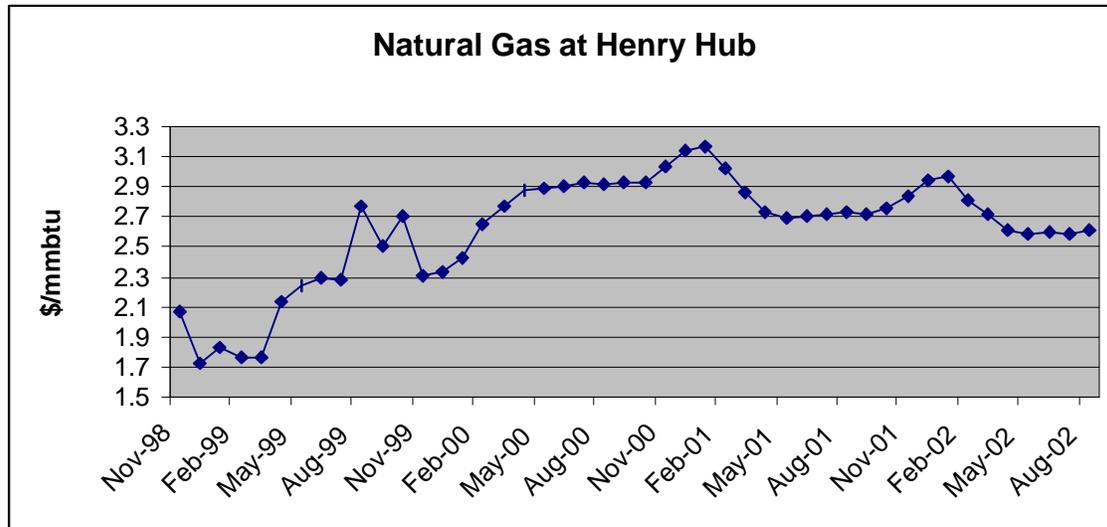
Meter Reader

A Weekly Analysis

March 27, 2000

Rising Futures Prices Boost Expected Distributions

Investors can look forward to richer payout from natural gas properties if prices anticipated by the futures markets materialize (see chart). Current rankings of some natural gas producers place **Hugoton Royalty Trust** and **Cross Timbers Royalty Trust** as most undervalued followed by **Dorchester Hugoton, Ltd.** and **San Juan Basin Royalty Trust** (see table). Upwardly revised expectations for the next 12 months point to Dynamic Distribution Yields as high as 16% in cash (see table).



| | | Price (\$/unit) | | Market | | Net Asset | |
|------------------------------|--------|--------------------|---------------|---------------|----------------|--------------------|----------------|
| | Symbol | 24-Mar 2000 | Units (mm) | Cap (\$mm) | Debt (\$mm) | Value (\$/unit) | McDep Ratio |
| San Juan Basin Royalty Trust | SJT | 9.63 | 46.6 | 449 | - | 11.70 | 0.82 |
| Dorchester Hugoton, Ltd. | DHULZ | 9.88 | 10.7 | 106 | - | 12.50 | 0.79 |
| Cross Timbers Royalty Trust | CRT | 10.88 | 6.0 | 65 | - | 17.80 | 0.61 |
| Hugoton RT (42.5%) | HGT | 8.38 | 17.0 | 142 | - | 14.00 | 0.60 |

| | | Price (\$/unit) | Distribution (\$/unit) | | Distribution Yield (Percent per year) | |
|------------------------------|--------|--------------------|---------------------------|-----------------------|--|-----------------------|
| | Symbol | 24-Mar 2000 | Cash | Taxable Equivalent | Cash | Taxable Equivalent |
| Dorchester Hugoton, Ltd. | DHULZ | 9.88 | 0.82 | 1.20 | 8.3 | 12.2 |
| San Juan Basin Royalty Trust | SJT | 9.63 | 1.06 | 1.61 | 10.2 | 16.7 |
| Hugoton RT (42.5%) | HGT | 8.38 | 1.34 | 1.49 | 15.2 | 17.8 |
| Cross Timbers Royalty Trust | CRT | 10.88 | 1.83 | 2.29 | 15.9 | 21.1 |

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Table CRT-1
Cross Timbers Royalty Trust
Present Value

| | | | |
|----------------------------|---|------------------------------------|-----|
| Volume Decline (%/yr): | 9 | Price Escalation post 2002 (%/yr): | 2.9 |
| Volume Enhancement (%/yr): | 7 | Discount Rate (%/yr): | 7.6 |
| | | U.S. TIPS Inflation (%/yr): | 2.1 |
| | | U.S. 10 Year Yield (%/yr): | 6.2 |

| Year | Natural Gas Volume | | | Price (\$/mcf) | Revenue (\$mm) | Oil Net (\$mm) | Distribution (\$mm) | Tax Credit (\$/unit) | Disc Factor | Present Value (\$/unit) | |
|-------------------------|--------------------|----------------|-------------|----------------|----------------|----------------|---------------------|----------------------|-------------|-------------------------|-------|
| | Basic (bcf) | Enhanced (bcf) | Total (bcf) | | | | | | | | |
| Total 2000 through 2029 | | | | | | | | | | | |
| | 33 | 31 | 64 | 3.37 | 215 | 11 | 226 | 37.67 | 0.48 | 0.47 | 17.80 |
| 1999 | 3.3 | | 3.3 | 2.04 | 6.7 | -0.1 | 6.6 | 1.09 | 0.16 | | |
| 2000 | 3.0 | 0.3 | 3.2 | 2.56 | 8.3 | 2.1 | 10.4 | 1.73 | 0.16 | 0.96 | 1.82 |
| 2001 | 2.7 | 0.5 | 3.2 | 2.67 | 8.5 | 1.6 | 10.1 | 1.69 | 0.16 | 0.90 | 1.66 |
| 2002 | 2.5 | 0.7 | 3.1 | 2.53 | 7.9 | 0.8 | 8.7 | 1.45 | 0.16 | 0.83 | 1.34 |
| 2003 | 2.3 | 0.8 | 3.1 | 2.60 | 8.0 | 0.9 | 9.0 | 1.49 | | 0.77 | 1.16 |
| 2004 | 2.1 | 1.0 | 3.0 | 2.67 | 8.1 | 0.9 | 9.1 | 1.52 | | 0.72 | 1.09 |
| 2005 | 1.9 | 1.1 | 3.0 | 2.75 | 8.3 | 0.8 | 9.0 | 1.50 | | 0.67 | 1.01 |
| 2006 | 1.8 | 1.2 | 3.0 | 2.83 | 8.4 | 0.7 | 9.0 | 1.51 | | 0.62 | 0.94 |
| 2007 | 1.6 | 1.3 | 2.9 | 2.91 | 8.5 | 0.6 | 9.1 | 1.51 | | 0.58 | 0.87 |
| 2008 | 1.5 | 1.4 | 2.9 | 3.00 | 8.6 | 0.5 | 9.1 | 1.52 | | 0.54 | 0.82 |
| 2009 | 1.4 | 1.5 | 2.8 | 3.08 | 8.7 | 0.5 | 9.2 | 1.53 | | 0.50 | 0.76 |
| 2010 | 1.2 | 1.5 | 2.8 | 3.17 | 8.8 | 0.4 | 9.2 | 1.54 | | 0.46 | 0.71 |
| 2011 | 1.1 | 1.6 | 2.7 | 3.27 | 8.9 | 0.4 | 9.3 | 1.55 | | 0.43 | 0.67 |
| 2012 | 1.1 | 1.6 | 2.7 | 3.36 | 9.0 | 0.3 | 9.3 | 1.55 | | 0.40 | 0.62 |
| 2013 | 1.0 | 1.7 | 2.6 | 3.46 | 9.1 | 0.3 | 9.4 | 1.56 | | 0.37 | 0.58 |
| 2014 | 0.9 | 1.7 | 2.6 | 3.56 | 9.2 | 0.2 | 9.4 | 1.57 | | 0.35 | 0.54 |
| 2015 | 0.8 | 1.6 | 2.4 | 3.66 | 8.6 | | 8.6 | 1.44 | | 0.32 | 0.46 |
| 2016 | 0.7 | 1.4 | 2.2 | 3.77 | 8.1 | | 8.1 | 1.35 | | 0.30 | 0.41 |
| 2017 | 0.7 | 1.3 | 2.0 | 3.88 | 7.6 | | 7.6 | 1.27 | | 0.28 | 0.35 |
| 2018 | 0.6 | 1.2 | 1.8 | 3.99 | 7.2 | | 7.2 | 1.19 | | 0.26 | 0.31 |
| 2019 | 0.6 | 1.1 | 1.6 | 4.11 | 6.7 | | 6.7 | 1.12 | | 0.24 | 0.27 |
| 2020 | 0.5 | 1.0 | 1.5 | 4.22 | 6.3 | | 6.3 | 1.05 | | 0.22 | 0.24 |
| 2021 | 0.5 | 0.9 | 1.4 | 4.35 | 5.9 | | 5.9 | 0.99 | | 0.21 | 0.21 |
| 2022 | 0.4 | 0.8 | 1.2 | 4.47 | 5.6 | | 5.6 | 0.93 | | 0.19 | 0.18 |
| 2023 | 0.4 | 0.7 | 1.1 | 4.60 | 5.2 | | 5.2 | 0.87 | | 0.18 | 0.16 |
| 2024 | 0.4 | 0.7 | 1.0 | 4.74 | 4.9 | | 4.9 | 0.82 | | 0.17 | 0.14 |
| 2025 | 0.3 | 0.6 | 0.9 | 4.87 | 4.6 | | 4.6 | 0.77 | | 0.16 | 0.12 |
| 2026 | 0.3 | 0.5 | 0.9 | 5.01 | 4.3 | | 4.3 | 0.72 | | 0.14 | 0.10 |
| 2027 | 0.3 | 0.5 | 0.8 | 5.16 | 4.1 | | 4.1 | 0.68 | | 0.13 | 0.09 |
| 2028 | 0.3 | 0.5 | 0.7 | 5.31 | 3.8 | | 3.8 | 0.64 | | 0.12 | 0.08 |
| 2029 | 0.2 | 0.4 | 0.7 | 5.46 | 3.6 | | 3.6 | 0.60 | | 0.12 | 0.07 |

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Table CRT-2
Cross Timbers Royalty Trust
Distributable Income Model

| | <i>Year</i> <i>1998</i> | <i>Q1</i> <i>3/31/99</i> | <i>Q2</i> <i>6/30/99</i> | <i>Q3</i> <i>9/30/99</i> | <i>Q4E</i> <i>12/31/99</i> | <i>Year</i> <i>1999E</i> | <i>Q1E</i> <i>3/31/00</i> | <i>Q2E</i> <i>6/30/00</i> | <i>Q3E</i> <i>9/30/00</i> | <i>Q4E</i> <i>12/31/00</i> | <i>Year</i> <i>2000E</i> | <i>Q1E</i> <i>3/31/01</i> |
|------------------------------|----------------------------|-----------------------------|-----------------------------|-----------------------------|-------------------------------|-----------------------------|------------------------------|------------------------------|------------------------------|-------------------------------|-----------------------------|------------------------------|
| Highlights | | | | | | | | | | | | |
| Tax credit (\$mm) | | | | | | | | | | | | |
| Per unit | 0.20 | 0.04 | 0.04 | 0.04 | 0.03 | 0.16 | 0.04 | 0.04 | 0.04 | 0.04 | 0.16 | 0.04 |
| Distributable Income (\$mm) | 6.93 | 1.44 | 1.17 | 1.66 | 2.28 | 6.55 | 2.30 | 2.64 | 2.75 | 2.70 | 10.39 | 2.86 |
| Per unit | 1.15 | 0.24 | 0.20 | 0.28 | 0.38 | 1.09 | 0.38 | 0.44 | 0.46 | 0.45 | 1.73 | 0.48 |
| Units (millions) | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 | 6.0 |
| Volume | | | | | | | | | | | | |
| Natural Gas (bcf) | 3.50 | 0.92 | 0.82 | 0.94 | 0.97 | 3.64 | 0.96 | 0.88 | 0.88 | 0.88 | 3.60 | 0.87 |
| Natural Gas (mmcf) | 9.6 | 10.0 | 9.1 | 10.3 | 10.5 | 10.0 | 10.4 | 9.8 | 9.7 | 9.6 | 9.9 | 9.5 |
| Days | 365 | 92 | 90 | 91 | 92 | 365 | 92 | 90 | 91 | 92 | 365 | 92 |
| Oil (mb) | 392 | 88 | 87 | 79 | 92 | 346 | 91 | 87 | 87 | 86 | 351 | 85 |
| Oil (mbd) | 1.08 | 0.96 | 0.98 | 0.86 | 1.00 | 0.95 | 1.0 | 1.0 | 1.0 | 0.9 | 0.96 | 0.9 |
| Days | 365 | 92 | 89 | 92 | 92 | 365 | 92 | 90 | 91 | 92 | 365 | 92 |
| Total (bcf) | 5.86 | 1.45 | 1.34 | 1.41 | 1.52 | 5.71 | 1.50 | 1.41 | 1.40 | 1.40 | 5.71 | 1.38 |
| Price | | | | | | | | | | | | |
| Natural Gas | | | | | | | | | | | | |
| Henry Hub (\$/mmbtu) | | 1.87 | 1.89 | 2.27 | 2.66 | 2.17 | 2.35 | 2.77 | 2.91 | 2.93 | 2.74 | 3.12 |
| CRT (\$/mcf) | 2.03 | 1.73 | 1.79 | 2.02 | 2.56 | 2.04 | 2.25 | 2.57 | 2.71 | 2.73 | 2.56 | 3.02 |
| Oil (\$/bbl) | | | | | | | | | | | | |
| WTI Cushing | | 12.25 | 14.67 | 18.57 | 22.59 | 17.02 | 26.07 | 29.14 | 26.71 | 25.28 | 26.80 | 24.18 |
| CRT | 13.40 | 10.44 | 12.28 | 20.34 | 21.59 | 16.13 | 25.07 | 28.14 | 25.71 | 24.28 | 25.80 | 23.18 |
| Total (\$/mcf) | 2.11 | 1.73 | 1.89 | 2.48 | 2.94 | 2.28 | 2.95 | 3.36 | 3.29 | 3.21 | 3.20 | 3.33 |
| Revenue (\$mm) | | | | | | | | | | | | |
| Natural Gas | 7.11 | 1.59 | 1.46 | 1.89 | 2.47 | 7.41 | 2.16 | 2.26 | 2.39 | 2.41 | 9.22 | 2.64 |
| Oil | 5.26 | 0.92 | 1.07 | 1.61 | 1.99 | 5.59 | 2.28 | 2.46 | 2.22 | 2.08 | 9.05 | 1.97 |
| Total | 12.37 | 2.51 | 2.53 | 3.50 | 4.46 | 13.00 | 4.44 | 4.72 | 4.62 | 4.49 | 18.27 | 4.61 |
| Cost (\$mm) | | | | | | | | | | | | |
| Tax, transport & other | 1.19 | 0.23 | 0.40 | 0.48 | 0.60 | 1.70 | 0.68 | 0.74 | 0.67 | 0.62 | 2.71 | 0.59 |
| Production | 2.58 | 0.57 | 0.63 | 0.60 | 0.69 | 2.49 | 0.64 | 0.61 | 0.61 | 0.60 | 2.45 | 0.59 |
| Total | 3.78 | 0.80 | 1.02 | 1.08 | 1.29 | 4.19 | 1.32 | 1.35 | 1.27 | 1.22 | 5.17 | 1.18 |
| Cash flow (\$mm) | | | | | | | | | | | | |
| Development | 1.14 | 0.36 | 0.08 | 0.18 | 0.18 | 0.80 | 0.20 | 0.10 | 0.10 | 0.10 | 0.50 | 0.08 |
| Excess | (0.52) | (0.30) | (0.06) | (0.07) | | (0.43) | | | | | - | |
| Recovery of excess | 0.02 | 0.01 | 0.14 | 0.10 | 0.39 | 0.63 | 0.23 | 0.15 | | | 0.38 | |
| Net proceeds (\$mm) | 7.94 | 1.64 | 1.35 | 2.22 | 2.60 | 7.82 | 2.69 | 3.12 | 3.24 | 3.17 | 12.22 | 3.34 |
| Royalty income (\$mm) | | | | | | | | | | | | |
| Royalty/Net proceeds | 89% | 90% | 90% | 76% | 89% | 86% | 87% | 86% | 86% | 86% | 86% | 87% |
| Administration | 0.15 | 0.04 | 0.04 | 0.04 | 0.04 | 0.16 | 0.04 | 0.04 | 0.04 | 0.04 | 0.16 | 0.04 |
| Distributable income (\$mm) | 6.93 | 1.44 | 1.17 | 1.66 | 2.28 | 6.55 | 2.30 | 2.64 | 2.75 | 2.70 | 10.39 | 2.86 |
| Modeling ratios | | | | | | | | | | | | |
| Tax and other/oil revenue | 0.10 | 0.09 | 0.16 | 0.14 | 0.13 | 0.13 | 0.15 | 0.16 | 0.14 | 0.14 | 0.15 | 0.13 |
| Production exp (\$/bbl) | 6.58 | 6.48 | 7.20 | 7.56 | 7.50 | 7.18 | 7.00 | 7.00 | 7.00 | 7.00 | 7.00 | 7.00 |
| Accounting items | | | | | | | | | | | | |
| Interest on excess costs | 0.01 | 0.02 | 0.02 | 0.01 | 0.01 | 0.06 | | | | | | |
| Cumulative excess costs | 0.51 | 0.83 | 0.77 | 0.76 | 0.38 | 0.38 | 0.15 | | | | | |

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