Rating: Buy S&P 500: 1213

## **CNOOC Limited Natural Gas Progress**

Symbol	CEO	Ebitda Next Twelve Months ending 12/31/05 (US\$mm)	4,300
Rating	Buy	North American Natural Gas/Ebitda (%)	0
Price (US\$/sh)	54.23	Natural Gas and Oil Production/Ebitda (%)	100
Pricing Date	12/28/04	Adjusted Reserves/Production NTM	9.6
Shares (mm)	411	EV/Ebitda	5.1
Market Capitalization (US\$mm)	22,300	PV/Ebitda	5.6
Debt (US\$mm)	0	Undeveloped Reserves (%)	52
Enterprise Value (EV) (US\$mm)	22,300	Natural Gas and Oil Ebitda (US\$/boe)	29.53
Present Value (PV) (US\$mm)	24,300	Present Value Proven Reserves(US\$/boe)	12.77
Net Present Value (US\$/share)	59	Present Value Proven Reserves(US\$/mcfe)	2.13
Debt/Present Value	0.00	Earnings Next Twelve Months (US\$/sh)	5.63
McDep Ratio - EV/PV	0.92	Price/Earnings Next Twelve Months	10
Dividend Yield (%/year)	3.3	Indicated Annual Dividend (US\$/sh)	1.79

Note: Estimated cash flow and earnings tied to one-year futures prices for oil and natural gas.

Reported results may vary widely from estimates. Estimated present value per share revised only infrequently.

The Peoples Republic of China holds 81% of the outstanding shares.

### **Summary and Recommendation**

We continue to recommend current purchase of the American Depositary Shares of **CNOOC Limited (CEO)** the "independent producer" of China-domiciled oil and gas companies. A long reserve life for natural gas points to further production gains after volume jumped in the third quarter. Business risk is partly shifted to other companies and financial risk is low as there is no net debt on the company's balance sheet. Dividend yield of 3.3% is the highest for independent producers in our coverage. Already a good performer in 2004, the stock has additional 9% appreciation potential to reach our estimate of net present value of \$59 a share assuming a constant real oil price of \$35 a barrel for light, sweet crude.

#### Oil for Cash, Gas for Growth

Oil accounts for 90% of estimated present value as we estimate now (see table <u>Functional Cash Flow and Present Value</u>). The oil present value to cash flow multiple, PV/Ebitda, appears low by 0.5 times in the current correlation for thirty companies. Are far as we know, CNOOC's reserves are stated consistently with peer companies.

The 12% share for natural gas looks low relative to ultimate potential. The long adjusted reserve life points to potential rapid production growth. Indeed that may have begun with the startup of new production in the South China Sea.

A small proportion of reserves are reported for Indonesia, the only location outside China. We expect additions for Australia where the company is a participant in development on the Northwest Shelf.

### CNOOC Limited Functional Cash Flow and Present Value

	NTM Ebitda (US\$mm)	Adjusted <u>R/P</u>	PV/ <u>Ebitda</u>	Present Value <u>(US\$mm)</u>	
Natural Gas	340	17.8	8.4	2,900	12%
Oil	3,960	8.0	5.4	21,400	88%
	4,300	9.6	5.7	24,300	100%
Debt (US\$mm)					-
Net Present Value (US\$mm)					24,300
Shares (mm)					411
Net Present Value (US\$/sh)					59

Production growth shows up in historical results. We arbitrarily hold the trends flat for the next several quarters (see table <u>Next Twelve Months Operations</u>).

CNOOC's wellhead price for natural gas is understated by world standards. It probably reflects concessions to users who once had cheap oil alternatives and may have had cheap coal. That is changing with recent oil price increases. Also while China burns far too much coal, even that commodity has been affected by mining and transportation bottlenecks. Since much of CNOOC's business is with other state-owned entities (SOE), the government has a lot to say about prices. We expect higher price for natural gas eventually, but we do not count on it and do not project any increase for the next twelve months

CNOOC Limited
Next Twelve Months Operations

										Next Twelve
	Q1 3/31/04	Q2 6/30/04	Q3 9/30/04	Q4E 12/31/04	Year 2004E	Q1E 3/31/05	Q2E 6/30/05	Q3E 9/30/05	Q4E 12/31/05	Months 12/31/05
Volume										
Natural gas (bcf)	29	33	35	35	133	35	35	35	35	140
Natural Gas (mmcfd)	323	361	384	384	363	384	384	384	384	384
Days	91	91	92	92	366	90	91	92	92	365
Oil (mmb)	28	28	31	31	118	30	31	31	31	123
Oil (mbd)	307	307	338	338	322	338	338	338	338	338
Total gas & oil (bcf)	197	202	222	222	843	217	219	222	222	880
Total gas & oil (mbd))	360	371	402	402	383	402	402	402	402	402
Price										
Natural gas (\$/mcf)										
Henry Hub (\$/mmbtu)	5.64	6.10	5.75	7.10	6.15	6.21	6.11	6.20	6.57	6.27
Company	2.55	3.15	2.87	2.87	2.87	2.87	2.87	2.87	2.87	2.87
Oil (\$/bbl)										
WTI Cushing	35.23	38.34	43.89	48.40	41.47	41.29	41.37	40.78	40.22	40.92
Company	30.72	33.64	40.28	44.42	37.54	37.89	37.96	37.42	36.91	37.54
Total gas & oil (\$/mcf)	4.74	5.15	6.10	6.68	5.71	5.77	5.78	5.70	5.63	5.72
Revenue (\$mm)										
Natural Gas	75	103	101	101	381	99	100	101	101	402
Oil	857	939	1,253	1,381	4,430	1,153	1,168	1,164	1,148	4,632
Other										
Total	932	1,042	1,354	1,483	4,811	1,252	1,268	1,265	1,249	5,034

Because China, like the U.S., is a net importer of oil, it taxes domestic production at normal business rates rather than the high rates that exporting countries often impose. Of course that is

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the only sensible approach. Windfall profits taxes and price controls were a bitter experience for the U.S. the last time oil increased rapidly in price. We are gratified to see that CNOOC's reported crude oil price responds to world economic trends.

Price and volume trends are reported quarterly, but financial results are reported only semi-annually. It may be months yet before we learn financial details for the six months now concluding. Results are likely to be strong (see table <u>Next Twelve Months Financial Results</u>).

CNOOC Limited
Next Twelve Months Financial Estimates

							Next
							Twelve
	Year	HI	H2E	Year	HIE	H2E	Months
	2003	6/30/04	12/31/04	2004E	6/30/05	12/31/05	12/31/05
Revenue (mmRMB)							
Natural Gas (from Q table)	2,480	1,474	1,665	3,140	1,647	1,665	3,313
Oil (from Q table)	25,680	14,840	20,005	34,845	19,179	19,106	39,183
Other	(44)	(129)	(129)	(258)	(129)	(129)	(258)
Total	28,116	16,028	21,541	37,569	20,697	20,642	42,238
Expense							
Fixed	3,266	1,452	1,452	2,903	1,452	1,452	2,903
Variable	3,266	1,452	1,928	3,380	1,853	1,848	3,781
Other	-			-			-
Ebitda	21,628	13,411	18,290	31,701	17,521	17,471	35,812
Exploration	848	551	551	1,102	551	551	1,102
Deprec., Deplet., & Amort.	4,643	2,648	2,648	5,296	2,648	2,648	5,296
Ebit	16,137	10,212	15,091	25,303	14,322	14,272	29,414
Interest	-	-	-	-	-	-	-
Ebt	16,137	10,212	15,091	25,303	14,322	14,272	29,414
Income Tax	4,627	3,221	5,282	8,503	5,013	4,995	10,295
Net Income	11,510	6,991	9,809	16,800	9,310	9,277	19,119
Shares (millions)	41,107	41,124	41,124	41,124	41,124	41,124	41,124
Per share (RMB)	0.28	0.17	0.24	0.41	0.23	0.23	0.46
Ebitda Margin	<b>77%</b>	84%	85%	84%	85%	85%	85%
Tax Rate	29%	32%	35%	34%	35%	35%	35%

### **Looking Overseas**

News reports have CNOOC talking to industry leaders in Australia, Myanmar, South America and other potential energy suppliers to China. The company has already used the leverage of its association with the consuming country to gain positions in liquefied natural gas projects in Indonesia and Australia.

The company readily raised a billion dollars recently with a successful convertible zero coupon debt issue. CNOOC obviously has financial capacity to invest in overseas as well as domestic projects. Maintaining access to capital can be motivation to pay careful attention to the rights of existing shareholders.

Kurt H. Wulff, CFA

# McDep Associates Independent Stock Idea December 29, 2004

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