

Cross Timbers Royalty Trust (CRT – 13.44)

Revise Volume Down 8%

The stock remains undervalued despite lower second quarter volume of 8.5 million cubic feet daily instead of 9.5. The results were disclosed in a quarterly filing with the Securities and Exchange Commission on July 10. Although we did not check the filing until today (oops!), others may have already drawn a slightly negative conclusion as the stock has shown some relative weakness the past few trading sessions. Yet despite a reduction in present value to \$17.90 per unit from \$19.20 the ranking of the stock by McDep Ratio is unchanged (see table immediately below).

		<i>Price</i> <i>(\$/unit)</i>		<i>Market</i>		<i>Net</i> <i>Present</i>	
	<i>Symbol</i>	<i>2-Aug</i> <i>2000</i>	<i>Units</i> <i>(mm)</i>	<i>Cap</i> <i>(\$mm)</i>	<i>Debt</i> <i>(\$mm)</i>	<i>Value</i> <i>(\$/unit)</i>	<i>McDep</i> <i>Ratio</i>
Dorchester Hugoton, Ltd.	DHULZ	13.75	10.7	148	-	14.50	0.95
Hugoton RT (42.5%)	HGT	11.88	17.0	202	-	14.70	0.81
Cross Timbers Royalty Trust	CRT	13.44	6.0	81	-	17.90	0.75
San Juan Basin Royalty Trust	SJT	9.81	46.6	457	-	13.40	0.73

Keying off a new volume base, we project cumulative future production of 55 billion cubic feet instead of 60 (see Table CRT-1). Distributions for the next four quarters are now projected to total \$2.11 per unit instead of \$2.22 (see Table CRT-2). Nonetheless the indicated cash payout is still the highest compared to current unit price (see table below).

		<i>Price</i> <i>(\$/unit)</i>	<i>Distribution</i> <i>(\$/unit)</i>		<i>Distribution Yield</i> <i>(Percent per year)</i>	
	<i>Symbol</i>	<i>2-Aug</i> <i>2000</i>	<i>Cash</i>	<i>Taxable</i> <i>Equivalent</i>	<i>Cash</i>	<i>Taxable</i> <i>Equivalent</i>
Dorchester Hugoton, Ltd.	DHULZ	13.75	1.26	1.80	9.2	13.1
Hugoton RT (42.5%)	HGT	11.88	1.73	2.08	14.6	17.5
San Juan Basin Royalty Trust	SJT	9.81	1.47	2.13	15.0	21.8
Cross Timbers Royalty Trust	CRT	13.44	2.12	2.75	15.7	20.5

The trust holds an overriding royalty on natural gas production in the San Juan Basin on properties operated primarily by BP Amoco. The operator may be less aggressive in developing new production currently. In any event we are confident that a lot of gas is there even though our estimate changes from time to time.

Kurt H. Wulff, CFA

Analyses are prepared from original sources and data believed to be reliable, but no representations are made as to their accuracy or completeness. This summary with supporting documentation is available free at <http://royaltytrusts.intranets.com>. Registration code: sanjuan

McDep Associates

Research Note

August 2, 2000

Table CRT-1
Cross Timbers Royalty Trust
Present Value

Volume Decline (%/yr):	9	Price Escalation post 2007 (%/yr):	2.8
Volume Enhancement (%/yr):	7	Discount Rate (%/yr):	7.4
		U.S. TIPS Inflation (%/yr):	2.0
		U.S. 10 Year Yield (%/yr):	6.0

Year	Natural Gas Volume			Price (\$/mcf)	Revenue (\$mm)	Oil		Tax		Disc Factor	Present Value (\$/unit)
	Basic (bcf)	Enhanced (bcf)	Total (bcf)			Net (\$mm)	Distribution (\$/unit)	Credit (\$/unit)			
Total 2000 through 2029	31	24	55	3.73	205	10	215	35.79	0.37	0.50	17.90
1999	3.3		3.3	1.99	6.5	0.0	6.6	1.09	0.16		
2000	2.8	0.0	2.8	3.36	9.4	1.8	11.2	1.86	0.12	0.96	1.91
2001	2.5	0.2	2.7	4.02	11.0	1.9	12.9	2.14	0.12	0.90	2.03
2002	2.3	0.4	2.7	3.75	10.1	1.2	11.3	1.88	0.12	0.84	1.68
2003	2.1	0.5	2.7	3.52	9.4	1.0	10.3	1.72		0.78	1.34
2004	2.0	0.7	2.6	3.25	8.5	0.8	9.3	1.55		0.72	1.12
2005	1.8	0.8	2.6	3.17	8.2	0.6	8.8	1.47		0.67	0.99
2006	1.6	0.9	2.5	3.10	7.9	0.5	8.4	1.40		0.63	0.88
2007	1.5	1.0	2.5	3.04	7.6	0.4	8.0	1.34		0.58	0.78
2008	1.4	1.1	2.5	3.12	7.7	0.4	8.1	1.35		0.54	0.73
2009	1.3	1.2	2.4	3.21	7.8	0.3	8.1	1.35		0.51	0.68
2010	1.2	1.2	2.4	3.30	7.9	0.3	8.2	1.36		0.47	0.64
2011	1.1	1.3	2.3	3.39	8.0	0.2	8.2	1.36		0.44	0.60
2012	1.0	1.3	2.3	3.49	8.1	0.2	8.2	1.37		0.41	0.56
2013	0.9	1.4	2.3	3.59	8.1	0.1	8.3	1.38		0.38	0.52
2014	0.8	1.4	2.2	3.69	8.2	0.1	8.3	1.38		0.35	0.49
2015	0.8	1.3	2.0	3.79	7.7		7.7	1.29		0.33	0.42
2016	0.7	1.2	1.9	3.90	7.3		7.3	1.21		0.31	0.37
2017	0.6	1.1	1.7	4.01	6.8		6.8	1.13		0.29	0.32
2018	0.6	1.0	1.5	4.12	6.4		6.4	1.06		0.27	0.28
2019	0.5	0.9	1.4	4.24	6.0		6.0	1.00		0.25	0.25
2020	0.5	0.8	1.3	4.36	5.6		5.6	0.94		0.23	0.22
2021	0.5	0.7	1.2	4.48	5.3		5.3	0.88		0.21	0.19
2022	0.4	0.7	1.1	4.61	5.0		5.0	0.83		0.20	0.16
2023	0.4	0.6	1.0	4.74	4.7		4.7	0.78		0.19	0.14
2024	0.3	0.5	0.9	4.87	4.4		4.4	0.73		0.17	0.13
2025	0.3	0.5	0.8	5.01	4.1		4.1	0.68		0.16	0.11
2026	0.3	0.5	0.7	5.15	3.8		3.8	0.64		0.15	0.10
2027	0.3	0.4	0.7	5.30	3.6		3.6	0.60		0.14	0.08
2028	0.2	0.4	0.6	5.45	3.4		3.4	0.57		0.13	0.07
2029	0.2	0.3	0.6	5.60	3.2		3.2	0.53		0.12	0.06

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Table CRT-2
Cross Timbers Royalty Trust
Distributable Income Model

	Q2	Q3	Q4	Year	Q1	Q2	Q3E	Q4E	Year	Q1E	Q2E
	6/30/99	9/30/99	12/31/99	1999	3/31/00	6/30/00	9/30/00	12/31/00	2000E	3/31/01	6/30/01
Highlights											
Tax credit (\$mm)											
Per unit	0.04	0.04	0.03	0.16	0.03	0.03	0.03	0.03	0.12	0.03	0.03
Distributable Income (\$mm)	1.17	1.66	2.28	6.55	2.30	2.42	3.22	3.23	11.17	3.22	3.03
Per unit	0.20	0.28	0.38	1.09	0.38	0.40	0.54	0.54	1.86	0.54	0.51
Units (millions)	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
Volume											
Natural Gas (bcf)	0.82	0.94	0.97	3.64	0.80	0.77	0.76	0.76	3.09	0.76	0.73
Natural Gas (mmcf)	9.1	10.3	10.6	10.0	8.7	8.5	8.4	8.3	8.5	8.2	8.1
Days	90	91	92	365	92	91	91	92	366	92	90
Oil (mb)	87	79	94	349	88	81	85	83	337	81	78
Oil (mbd)	0.98	0.86	1.03	0.96	0.96	0.90	0.92	0.90	0.92	0.88	0.87
Days	89	92	92	365	92	90	92	92	366	92	90
Total (bcf)	1.34	1.41	1.54	5.73	1.33	1.26	1.27	1.26	5.12	1.24	1.20
Price											
Natural Gas (HH lagged three months)											
Henry Hub (\$/mmbtu)	1.79	2.22	2.52	2.12	2.45	2.62	3.63	3.85	3.14	3.96	3.91
CRT (\$/mcf)	1.79	2.02	2.39	1.99	2.72	2.88	3.83	4.05	3.36	4.16	4.11
Oil (\$/bbl) (WTI lagged two months)											
WTI Cushing	14.67	18.57	22.59	17.02	26.07	28.33	30.13	28.11	28.16	27.53	26.80
CRT	12.28	16.34	20.21	14.89	24.20	26.86	28.13	26.11	26.30	25.53	24.80
Total (\$/mcf)	1.89	2.26	2.75	2.17	3.25	3.50	4.17	4.17	3.77	4.20	4.12
Revenue (\$mm)											
Natural Gas	1.46	1.89	2.33	7.26	2.17	2.22	2.92	3.10	10.41	3.14	3.01
Oil	1.07	1.30	1.91	5.19	2.14	2.18	2.38	2.17	8.87	2.08	1.94
Total	2.53	3.19	4.23	12.45	4.31	4.40	5.31	5.27	19.28	5.22	4.94
Cost (\$mm)											
Tax, transport & other	0.40	0.48	0.50	1.61	0.58	0.61	0.74	0.74	2.67	0.73	0.69
Production	0.63	0.60	0.60	2.39	0.59	0.65	0.64	0.62	2.50	0.61	0.59
Total	1.02	1.08	1.09	4.00	1.17	1.26	1.38	1.36	5.17	1.34	1.28
Cash flow (\$mm)											
Development	0.08	0.18	0.12	0.74	0.21	0.13	0.17	0.17	0.69	0.17	0.17
Excess	(0.06)	(0.07)		(0.43)					-		
Recovery of excess	0.14	0.10	0.40	0.63	0.24	0.15			0.38		
Net proceeds (\$mm)	1.35	1.91	2.62	7.52	2.68	2.86	3.76	3.74	13.04	3.71	3.50
Royalty income (\$mm)											
Royalty/Net proceeds	90%	89%	88%	89%	88%	87%	87%	87%	87%	88%	88%
Administration	0.04	0.04	0.02	0.14	0.05	0.05	0.04	0.04	0.18	0.04	0.04
Distributable income (\$mm)	1.17	1.66	2.28	6.55	2.30	2.42	3.22	3.23	11.17	3.22	3.03
Modeling ratios											
Tax and other/revenue	0.16	0.15	0.12	0.13	0.13	0.14	0.14	0.14	0.14	0.14	0.14
Production exp (\$/bbl)	7.20	7.56	6.31	6.86	6.71	8.00	7.50	7.50	7.41	7.50	7.50
Accounting items											
Interest on excess costs	0.02	0.01	0.01	0.06							
Cumulative excess costs	0.77	0.76	0.37	0.37	0.15						

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